Form 3160-5 (November 1994) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. REOR				Budget I	RM APPROVED CSF Bureau No. 1004-0135 ss July 31, 1996 I No.	
Do not use this form fo abandoned well. Use Fo	r proposals to drill or to r rm 3160-3 (APD) for suc	e-en <b>te</b> r an AUB 20 ch proposals. RECEN	52 14 15 52	6. If Indian, A	llottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side - ARTESIA				7. If Unit or CA/Agreement, Name and/or No. Poker Lake Unit		
1. Type of Well     Oil     X     Gas       Well     X     Well     Other				8. Well Name and No. Poker Lake Unit #49		
Bass Enterprises Production Co.				9. API Well No. 30-015-23430		
3a. Address P.O. Box 2760, Midland, TX 79702	15) 683-2277		10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Dog Iown L	Draw (Morrow)	
1980' FNL & 990' FWL. Section 17, T24S-R30E				11. County or Parish, State Eddy NM		
12. CHECK APPROP	RIATE BOX(ES) TO INDIC	CATE NATURE OF NOTI	CE, REPORT,	OR OTHER D	ATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
X Subsequent Report	Alter Casing	Fracture Treat	Reclamation		Well Integrity     Other	
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	X Temporaril Water Disp	•		
13. Describe Proposed or Coommpleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) 6/19/02 - Casing Integrity Test						
Pressured casing to 520 psi for 30 mins. Held OK. Paul Swartz with BLM witnesser test. Bass Enterprises requests TA status extension for one year while we evaluate the wellbore for other production potential or for possible use as a salt water disposal well. New technologies are continually being developed that may allow us to return the well to production. Also, new plays are constantly being developed in Southeast New Mexico whose profitability may hinge on readily accessible and cheap salt water disposal capacity. It is for these reasons that TA status is requested. As always, Bass will strive to be a prudent operator by performing annual MIT tests so as to ensure the mechanical integrity of the wellbore.						
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En derfrie offer offer Dermannen and						
<ol> <li>I hereby certify that the foregoing is true and correct Name (Printed/Typed)</li> <li>Tami Wilber</li> </ol>		Title Product	ion Clerk			
Dami Wilber		Date 6/28/02				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by (ORIG. SOP, TO	EG. LARA		olean Eas	treat	Date 8/8/02	
Conditions of approval, if any, are attached. Approv certify that the applicant holds legal or equitable title which would entitle the applicant to conduct operations the	to those rights in the subject	t lease CF(	2		·	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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