

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐						
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR. ☐	Other ☐				
2. NAME OF OPERATOR		Chevron U.S.A. Inc.									
3. ADDRESS OF OPERATOR		P.O. Box 670, Hobbs, NM 88240									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 760 FSL and 1980 FWL At top prod. interval reported below At total depth									
14. PERMIT NO.		DATE RECEIVED SEP 26 '88 O. C. D.									
15. DATE COMMENCED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RNB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
6-29-88		8-4-88				3315'		--			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS			
11,824		2265				→		yes			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		2014-2096 Delaware					25. WAS DIRECTIONAL SURVEY MADE		no		
26. TYPE ELECTRIC AND OTHER LOGS RUN		GR/CCL					27. WAS WELL CORED		no		
28. No Change		CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
10 3/4				1785				100sx			
7 5/8				8700				775sx			
29. LINER RECORD		SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
5"		8390		11,824		770sx					
30. TUBING RECORD		SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2 7/8		2089'									
31. PERFORATION RECORD (Interval, size and number)		2014-20, 2048-54, 2080-86, 2090-96, 48 holes, 4" guns, 2SPF, 180° phz.					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED							
		2014-2096		2400 gal. 15% NEFE HCL Frac w/12,000 gal 40# HPG XL, 23,000# 20/40 ottawa sand.							
33.* PRODUCTION		DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)					
8-6-88		Pumping				Producing					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
8-24-88		24		2" WO		→		10		TSTM	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
5#		5#		→		10		TSTM		155	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		Used for fuel					TEST WITNESSED BY				
35. LIST OF ATTACHMENTS							SJS				
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED M. E. Schim					TITLE Staff Drilling Engr.				
							DATE August 8, 1988				

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			No Change			