

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

NM OIL CONS COMMISSION
Drawer DD

Artesia FORM 3160-4
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR Chevron USA, Inc.		3. ADDRESS AND TELEPHONE NO. P.O. Box 1150 -- Midland, TX 79702 (915) 687-7348		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 760' FSL & 1980' FWL At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. NM14124		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME, WELL NO. Marquardt Federal #4		9. API WELL NO. 30-015-23446		10. FIELD AND POOL, OR WILDCAT White City, Penn (Gas)		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 1, T25S, R26E, Unit N		12. COUNTY OR PARISH Eddy		13. STATE NM	
15. DATE SPUDDED 11/7/94		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3315		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 11,824		21. PLUG, BACK T.D., MD & TVD 10,350		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Cisco/Atoka GR/CCL		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL		27. WAS WELL CORRED No	
29. CASING RECORD (Report all strings set in well)																									
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED															
10-3/4"		40.5		1785		NA		1000 sx to surf																	
7-5/8"		26		8700		NA		775 TOC @ 5500'																	
29. LINER RECORD																									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD															
5"		8390		11824		770				SIZE		DEPTH SET (MD)		PACKER SET (MD)											
										2-7/8		9956		9944											
31. PERFORATION RECORD (Interval, size and number)*																									
10274-10284 10228-10235 10012-10016																									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																									
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED																									
10274-10012 2000 gals 15% HCL																									
33. PRODUCTION																									
DATE FIRST PRODUCTION 1-28-95		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing										WELL STATUS (Producing or shut-in) Producing													
DATE OF TEST 8-26-95		HOURS TESTED 24		CHOKE SIZE open		PROD'N. FOR TEST PERIOD →		OIL—BBL. 0		GAS—MCF. 15		WATER—BBL. 0		GAS-OIL RATIO											
FLOW. TUBING PRESS. 230psi		CASING PRESSURE 230		CALCULATED 24-HOUR RATE →		OIL—BBL. 0		GAS—MCF. 15		WATER—BBL. 0		OIL GRAVITY-API (CORR.)													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																									
35. LIST OF ATTACHMENTS																									

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Senji Gray

TITLE

TA

DATE

9/7/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS	
38.	TOP

NAME	MEAS. DEPTH	TRUE VERT. DEPTH