

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONSERVATION DIV  
FORM APPROVED  
BUDGET BUREAU NO. 88210-2834  
1004-0136  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well

☐ Oil ☒ Gas ☐ Other

2. Name of Operator

CHEVRON U.S.A. INC. Attn: Wendi Kingston 915-687-7826

3. Address and Telephone No.

P. O. Box 1150  
Midland, Tx 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

760' FSL & 1980' FWL  
Sec 1, T25S, R26E  
Unit N

5. Lease Designation and Serial No.

NM14124

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MARQUARDT FEDERAL #4

9. API Well No.

30-015-23446

10. Field and Pool, or Exploratory Area

SOUTH BLACK RIVER

11. County or Parish, State

Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12. TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☒ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Add Perfs

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

WE PROPOSE TO: WELL IS CURRENTLY WHITE CITY PENN FIELD TO PLUG BACK TO SOUTH BLACK RIVER FIELD.

MIRU, SPOT CMT PLUG F/10340'-9,400'. RUN GR/CCL/CBL/CMT MAP F/6,500' TO 2,000'.

RUN GR/CCL/TEMP LOGS F/4,000' TO PBTD. SPOT 1,000 GALS 7 1/5% HCL ACID F/4830'-4330'.

PERF F/4816'-4828'. FRAC NEW PERFS W/5,000 GALS LINEAR GEL & 13,500 LBS 16/30 SD.

RIH W/TBG. RDMO. TURN WELL OVER TO PRODUCTION.

14. I hereby certify that the foregoing is true and correct

Signed Wendi Kingston Title

TECHNICAL ASSISTANT

Date 12/13/95

(This space for Federal or State office use)

Approved by Wendi Kingston

Title Permitting Engineer

Date 1/23/96

Conditions of approval, if any: