

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR
THE SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 4500 THE WOODLANDS, TEX. 77380

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FEL & 1980' FSL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Well Completion

SUBSEQUENT REPORT OF:

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5. LEASE
NM - 16085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
MEANDER FEDERAL "II"

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 11, T 25S, R 25E

12. COUNTY OR PARISH
EDDY

13. STATE
NEW MEXICO

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL 3460'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Set first packer @ 11,120'
2. Set second packer @ 10,880'
3. GIH with tubing, Seal Assy. and latch into packer @ 10,880'
4. Perforated the 5" casing @ 11,322'-11,326', 11,296'-11,304', 11,223'-11,226' and 11,170'-11,174'.
5. Acidized zone with 3500 gals 7 1/2% HCl @ 5 BPM @ 5800# w/1,000 SCF N₂ per barrel.
6. Set Baker RZG plug in bottom packer.
7. Perforated the 5" casing @ 11,078'-11,092' & 10,994'-11,000'.
8. Acidized₃perfs (10,994'-11,092' OA) w/3500 gals 7 1/2% MSR Acid w/ 1,000 ft N₂ per barrel.
9. Tested and waiting on Frac Treatment.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED L.H. Bohot L.H. BOHOT TITLE ENGR. SUPERVISOR DATE 4/1/81

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
PETER W. CHESTER

APR 8 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

CC: USGS (4), EAR, PFP, PRB, JWH, RG, GLS, RMB, BJW, CF, RES

RECEIVED

APR 18 1951

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO