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UNITED STATES

DEPARTMENT OF THE INTERIOR

AUG 21 1982

GEOLOGICAL SURVEY

Drill DD

Artesian NM

NM-16085

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUMMARY NOTICES AND REPORTS ON WELLS

(Do not use this form to propose to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

The Superior Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3901, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FEL, 1980' FSL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☒

ABANDON* ☐

(other) Plug back to Bone Springs

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Meander Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11, T25S, R2E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3460' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MI RU comp unit.

2. RIH w/blanking plug, set @ 10,894'.

3. Unseat from pkr @ 10,880' & POH w/tbg.

4. GIH & set CIBP @ 8400' w/35' cmt on top

5. Run CBL-VDL-GR-CCL log from 6800-4800'.

6. Set E2 drill CIBP @ 6800'.

7. Spot 300 gals 7½% HCl w/additives.

8. Perf Bone Springs w/2JSPF @ 6682-6689' (16 shots), 6692-6995' (8 shots) and 6698-6709' (24 shots).

9. Set pkr @ 6660', test tbg while GIH, pressure annulus w/1500 psi; acidize w/3000 gals 7½% HCL + additives and ball sealers.

Install blanking plug. top packer w/35' cmt. with dump bailer or 25' of thru tubing. Squeeze if needed.

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AUG 22 1982
OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

(over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Prod Supt

DATE

8-10-82

APPROVED

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

AUG 20 1982

FOR

JAMES A. GILHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing; liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

10. Swab & recover load.
11. Evaluate and fracture and treat well according to best procedure for completion of oil or gas.
12. After following completion procedures set pkr and swab well, flow to clean up.
13. Place well back on production.