

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
The Superior Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3901, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
E
AT SURFACE: 660' FSL, 1980' FSL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☐
FRACTURE TREAT ☐	☐
SHOOT OR ACIDIZE ☐	☐
REPAIR WELL ☐	☐
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☐	☐
ABANDON* ☒	☐
(other) ☐	☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

P&A Intent

1. Kill well w/10# brine.
2. Set CIBP @ 6632', spot minimum of 35' Class H neat cmt on top of plug, WOC 24 hrs.
3. Test plug to 600 psig, tag TOC, spot 125 bbls 10# brine from PBTD to 4000', calculated TOC @ 4500'.
4. GIH w/ csg cutter, cut 7 5/8" csg at predetermined point, POH.
5. Spot 10# gelled brine from 4000' to 50' below csg cut off depth.

(Over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Div. Opr. Supt. DATE 6-21-83

(This space for Federal or State office use)

(Orig. Sgd.) PERLA W. CLESTER TITLE _____ DATE _____
APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: AUG 21 1983

5. LEASE
NM-16085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Meander Federal "11"

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 11, T25S, R25E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

NA

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3460' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
JUN 23 10 16 AM '83
SUNBELT DISTRICT

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

CFO : 1981 0 - 347-166

6. Spot 100' cmt plug across cut csg (50' inside csg and 50' outside hole). Minimum 13 sx Class H inside csg, minimum 24 sx Class H in hole. Total 37 sx, or 56 sx for 50% excess. WOC then tag TOC.
7. Spot 10# gelled brine from TOC to 1577'.
8. Spot 100' cmt plug across bottom of 10 3/4" csg. (1577 - 1477') 50' inside hole & 50' in csg. Total 50 sx or 75 sx for 50% excess. WOC, Tag TOC.
9. Spot 43 bbls 10# brine from 1477 - 1030'.
10. Spot 100' sx cmt plug from 1030 - 930' (base of salt). Calculated 51 sx or 77 sx for 50% excess, WOC, tag TOC.
11. Spot 100' cmt plug from 100' to surface. Calculated 51 sx or 77 for 50% excess.
12. Cut csg, weld on steel plat, clean location.