

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 100M-0135
Expires: March 31, 1993
Bureau Designation and Serial No.

NM 85853

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Shearnwest Federal #

9. API Well No.

30-015-23457

10. Field and Pool, or Exploratory Area

White City Delaware

11. County or Parish, State

Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Llano Land & Exploration Co.

3. Address and Telephone No.

P. O. Drawer 2544 Roswell, NM 88202-2544 (505) 625-0144

4. Location of Well (Frontage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL Section 11, T25S, R25E N.M.P.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Workover
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/16 MI & RU Joe's Well Service PU. 736' 2 7/8" tbgt. delivered to locn. ND WH - NU BOP. Unseat Packer - FL 20' FS. POOH w/157 jts tbgt + pkr. PU new Baker Model R pkr. RIH w/pkr + 157 jts 2 7/8" tbgt. Tbg talley indicated old pkr set @ 4916'. Picked up 2 jts 2 7/8" tbgt & set pkr @ 5066.64'. RU to swab test perfs 5114' - 5188' SDON

11/17 ND BOP - NU WH. Corrected tbgt talley - pkr set @ 5064' Swabbed perfs 5114 - 5188' for 5 hrs. FL steady @ 2000' FS. Recovered 109 bbls fluid - slight oil cut - slight blow gas SDON

11/18 SITP - 40#, SICP - 450# Bled csg dwn thru seperator - rec. 4.5 BO + strong blow gas. Pump 25 bbls 2% KCl wtr in annulus. WIH w/swab - FL @ 400' FS. ND WH & NU BOP. Release pkr - lowered tbgt & tag frac sd @ 5180'. Pump 100 bbls wtr + 15 bbls 2% KCl wtr dwn annulus. circ approx. 75 bbls wtr, sd, to pit w/good sho oil & good blow of gas. POOH & PU new pkr. RIH w/ pkr & standing valve in tbgt. Set pkr @ 5067.25'. Load tbgt w/2% KCl wtr. RU swab - rec. standing valve. ND BOP - NU WH. Prep to swab. SDON(Cont'd on attached sheet)

14. I hereby certify that the foregoing is true and correct.

Signed

Gerald E. Harrington

Title

Vice President

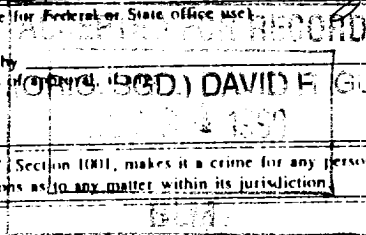
Date

11/23/1999

(This space for Federal or State office use)

Approved by

Conditions of Approval



Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

- 11/19 SITP - vacuum, SICP - vacuum. WIH w/swb - FL 200' FS. Swb thru seperator 8:30 AM - 5:00 PM. Rec. 242 BF - 10-15% oil cut. Flows 65 - 110 MCF w/ea run. Left mandril + 2 swab cups in tbg @ seating nipple. Final FL @ 3800'. Installed crifice test meter @ 4:00 PM. Gas @ 90 - 110 MCF thru 1/4" orifice last 2 runs. Left open to pits overnight. SDON
- 11/20 Slight blow of gas to pits. Flowed @ avg. 40 MCF/D from 5:00 PM - 9:00 PM. Decr. to 10 MCF overnight. WIH w/swab - FL @ 3000' FS. Made 3 runs w/ gas @ 35 - 60 MCF/D. Last run from seating nipple. SD 30" for fluid entry. Changed orifice to 3/8". Tag SN - no fluid. pulled gas @ 229 MCF - decr. to 19 MCF @ end of run. SD 60" for fluid entry. WIH w/ swab - rec. 5.5 BW - FL @ 4300'. Load tbg w/ 31 BW. Released pkr re-set @ 4712.42'. Made 6 swab runs - IFL @ 600', FFL @ 3600'. Rec. 32 BW. Released pulling unit - WO swabbing unit. Prep to swab test perfs @ 4762' - 4795' & 4868' - 4918'.