

8. Testing, Logging and Coring Programs planned for this well are as follows:

Testing

Drill Stem Test: 14750' - Morrow (based on show of oil or gas).

Logging

Mud logging unit operating from 1000 to T. D.

Electric Logging:

Interval #1: 4500 to 650'

GR-BHC

Interval #2: 12600-4500'

GR-BHC, FDC-CNL

DLL-MSFL

Interval #3: 15400-12600'

GR-BHC, FDC-CNL,

DLL-MSFL, HDT

Interval #4: 17000-15400' Same as #3.

9. Abnormal pressures are anticipated in the Atoka formation at 13450-14550': No abnormal temperatures or potential hazards are expected.
10. The anticipated starting date for this well is August 30, 1980.