

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator  
Primero Operating, Inc.
3. Address and Telephone No.  
P. O. Box 1433, Roswell, NM 88202-1433
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

RECEIVED

APR 29 1994

O. C. O.  
ARTESIA, OFFICE

5. Lease Designation and Serial No.

NM-67106

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Soto Federal #1

9. API Well No.

30-015-23459

10. Field and Pool, or Exploratory Area

Wildcat - Atoka

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We propose to abandon producing perfs at 13997' - 14070' and plug back the well to the Delaware as follows:

CIBP @ 13950' w/ 30' cmt to cover perfs  
CIBP @ 11635' w/ 30' cmt to cover top WC  
cut and pull approx. 9300' of 5½" csg.  
Pump 45 sx plug 50' inside 5½" stub (TAG)  
pump 35 sx plug @ 8400' to cover top Bone Springs

We will then test the Delaware @ 7134'.

Plan to start May 2, 1994.

14. I hereby certify that the foregoing is true and correct

Signed

Title President

Date 04/18/95

(This space for Federal or State office use)

Approved by

Shannon J. Shaw

Title

PETROLEUM ENGINEER

Date

4/28/94

Conditions of approval, if any: