

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210 *clsf*

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-67106

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sotol Federal #1

9. API Well No.

30-015-23459

10. Field and Pool, or Exploratory Area

Cotton Draw-Delaware

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

JUL 19 '94

O. C. D.
ARTESIA OFFICE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Primero Operating, Inc.

3. Address and Telephone No.

P.O. Box 1433, Roswell, NM 88202-1433

505-622-1001

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL, Sec. 12, -T24S-R31E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

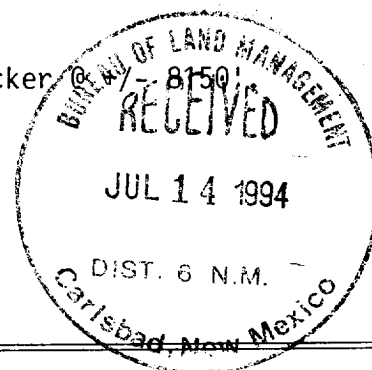
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Schematic of wellbore is attached

- 1) MIRU PU RIH with 8-1/2" bit & 2-7/8" tbg. Drill out cement retainers @ 7256 & 7288'. Clean out to +/- 8500'.
- 2) Perf Delaware formation from 8333-8342', 4 SPF, 90 deg. phasing.
- 3) Acidize Delaware with 1000 gals. 7-1/2 HCL.
- 4) Swab back load.
- 5) Volume of Sand Frac will depend on fluid entry.
- 6) Swab back load.
- 7) RIH with 2-7/8" production tbg. with 9-5/8" production packer @ 8150'.
- 8) Test well to see if it is economic.



14. I hereby certify that the foregoing is true and correct

Signed

Shannon J. Shaw

Title Agent

Date 7/12/94

(This space for Federal or State office use)

Approved by *Shannon J. Shaw*

Conditions of approval, if any:

Title Petroleum Engineer

Date 7/15/94