

Form approved.
Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other WATER

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other REPERFORATION

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
Box 1600 Midland, TX 79702

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface 1980' FNL and 1980' FEL of Section

At top prod. interval reported below

At total depth

14. PERMIT NO.	DATE ISSUED

12. COUNTY OR PARISH Eddy	13. STATE NM
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15. DATE SPURRED 10/22/80	16. DATE T.D. REACHED 12/1/80	17. DATE COMPL. (Ready to prod.) Dry	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3525 GA	19. ELEV. CASINGHEAD —
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20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
10797	10683	—	—	0 - 10797	—

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	25. WAS DIRECTIONAL SURVEY MADE
Dry Hole	No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-FDC/GR-DLL-MSFL/GR	27. WAS WELL CORED No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	409	17 1/2	460 sx	
8 5/8	32	5074	12 1/4	2850 sx	
5 1/2	17,20,15.5	10785	7 7/8	980 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
10481-10504 47 shots	DEPTH INTERVAL (MD)
10476-10478 5 shots	AMOUNT AND KIND OF MATERIAL USED
10465-10466 2 shots	10465-10655 Acidize w/16,000gal. 7½% MSR100
10347-10441 2 SPF	10347-10665 Frac 80,000gal. Dowell VFC02
	Plus 16,000# 100 mesh sd and
	140,000# 20-40 sd.

33.* PRODUCTION		
DATE FIRST PRODUCTION	PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>)	WELL STATUS (<i>Producing or shut-in</i>)
	Dry Hole (See Reverse)	

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
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FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. G. Lowe TITLE Sr. Admin DATE 4-23-81

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Acidize 10465-10655 w/ 11,000 gal. 7½% MSR 100 Acid-tested 20 days - REC load wtr.

Frac 10347-10665 w/ 80,000 gal. Dowell VFC02, plus 16,000# 100 mesh sand and 140,000# 20-40 sand.

Tested 40 day, at end of testing well prod 140 MCF/D plus 6 BW per hour.

37. SUMMARY OF POROUS ZONES SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Bell Canyon	1570	2562		Bell Canyon	1570	1570
Cherry Canyon	2562	3510		Cherry Canyon	2562	2562
Brushy Canyon	3510	5036		Brushy Canyon	3510	3510
Bone Springs	5036	9037		Bone Springs	5036	5036
Strawn	9037	9282		Strawn	9037	9037
Derry	9282	10225		Derry	9282	9282
Morrow	10225	10797		Morrow	10225	10225

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other
well well

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P.O. Box 1600 Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980' FNL & 1980' FEL OF SEC.
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
☐
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☐
☐
☐
☐
☐

5. LEASE

NM 19425

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Warfield Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME
Undesignated Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30, T26S, R26E

12. COUNTY OR PARISH 13. STATE
Eddy NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3525 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7 7/8" hole to 10797' TD
Ran 272 jts. 10675', 5 1/2" 17, 20" H-80, 15.5, 17# K-55 csg set at 10785'.
Cmt. w/ 980 sx C1 "H" w/ 3/4 of 1% CFR-2. POB 7:00 a.m. 12/4/80. WOC.
Tested 5 1/2" csg 12/8/80 w/ 2000# Held ok.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. F. Lawrence TITLE Sr. Administrator DATE 4/23/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION

OPERATOR Exxon Company, U.S.A. ADDRESS P. O. Box 1600, Midland, Texas 79701
 FIELD Milepost Field LEASE Warfield Federal WELL NO. 1
 LOCATION Section 30, T-26-S, R-26-E

DEVIATION RECORD

DEPTH	DEGREES	DEPTH	DEGREES	DEPTH	DEGREES	DEPTH	DEGREES
1 420	3/4	9150	5				
2 920	1/2	9703	5				
3 1529	3/4	10,264	5				
4 2088	3/4	10,797	7				
5 2588	1/2						
6 3089	3/4						
7 3585	3/4						
8 4207	1						
9 4643	3/4						
10 5084	1/4						
11 5665	3/4						
12 6153	1/2						
13 6650	1						
14 7989	2-1/2						
15 8539	3-1/2						
16 8676	4						
17 8695	4						

Certification of personal knowledge of Deviation Record:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information is true and complete.

Dean Sims
 Signature
 The Ard Drilling Company, Inc.
 Company

STATE OF TEXAS
 COUNTY OF MIDLAND

Before me, the undersigned authority, on this day personally appeared Dean Sims, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is acting at the direction and on behalf of the operator of the well identified in this instrument and that such well was not intentionally deviated from the vertical.

Jan G. Brewer
 Signature
 Drilling Superintendent
 Title

Sworn and Subscribed to before me, this the 9th day of December, 19 80

Jan G. Brewer
 Notary Public in and for Midland County,
 Texas, Jan G. Brewer

My Commission Expires:

9-10-84

NEW MEXICO OIL CONSERVATION COMMISSION

OPERATOR Exxon Company, U.S.A. ADDRESS P. O. Box 1600, Midland, Texas 79701

FIELD	Milepost Field	LEASE	Warfield Federal	WELL NO.	1
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LOCATION Section 30, T-26-S, R-26-E

DEVIATION RECORD

	DEPTH	DÉGREES	DEPTH	DEGREES	DEPTH	DEGREES	DEPTH	DEGREES
1	880	3/4	9150	5				
2	900	1/2	9703	5				
3	1009	3/4	10,264	5				
4	1088	3/4	10,797	7				
5	1388	1/2						
6	3089	3/4						
7	3585	3/4						
8	4207	1						
9	4643	3/4						
10	5084	1/4						
11	5665	3/4						
12	6153	1/2						
13	6650	1						
14	7089	2-1/2						
15	8539	3-1/2						
16	8676	4						
17	8695	4						

Certification of personal knowledge of Deviation Record:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information is true and complete.

Signature
The Ard Drilling Company, Inc.
Company

STATE OF TEXAS
COUNTY OF MIDLAND

Before me, the undersigned authority, on this day personally appeared Dean Sims, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is acting at the direction and on behalf of the operator of the well identified in this instrument and that such well was not intentionally deviated from the vertical.

Signature _____
Drilling Superintendent
Title _____

Sworn and Subscribed to before me, this the 9th day of December, 19 80

Notary Public in and for Midland County,
Texas, Ian G. Brewer