Form 9-331

Dec. 1973

N.M.O.C.D. COPY

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES

DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

J. L.	.732				
	NM	1	72	3	レ

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICE	SAND	REPORTS	ON	WELLS
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

gas KX. other well well 2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE CHANGE ZONES ABANDON*

(other)

P. O. Box 68 Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 660' FNL X 1980' FEL, Sec. 35 AT SURFACE: AT TOP PROD. INTERVAL: (Unit B, NW/4, NE/4) AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

received

DEC 1 9 1980 Federal AP Com.

9. WELL NO.

E I EASE

O. C. D. ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME Wildcat Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

UL-B 35-25-31

12. COUNTY OR PARISH 13. STATE Eddy NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3323.31

SUBSEQUENT REPORT OF:

Report results of multiple completion or zone change on Form 9-330.)

Change drilling program ARTESIA, NEW ME

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request permission to change drilling program per the following:

HOLE SIZE	CASING SIZE	$\frac{\text{WT./FT}}{\text{FT}}$.	SETTING DEPTH	QUANTITY OF CEMENT
26"	20"	94# 49#	1000' 4750'	Circulate Tie back to 20"
17-1/2" 12-1/4"	13-3/8" 9 - 5/8"	48# 36#	12000'	Cmt. to 8100; 500' above Bone
8-1/2" 6-1/2"	7-5/8" 4-1/2"	26.4# 9.5#	11550'-14000' 13550'-TD	Circ. to 11550' Springs Circ. at 13550'
0 1/2	1 1/-			

Propose to drill and equip well in the Morrow formation. After reaching TD, logs will be run. Perforate and stimulate as necessary in attempting commercial production.

Subsurface Safety Valve: Manu. and Type ____ _ Set @

18. I hereby certify that the foregoing is true and correct

Ast. Adm. Analyst SIGNED

(This space for Federal or State office use)

(Orig. Sgd.) PETER W. CHESTER ACTING DISTRICT ENGINEER DEC 17 1980 CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS, A1-Yates Petroleum 1-Hou

1-Susp

1-LB4

1-W. Stafford, Hou