	NN OIL C Drawer DD Artesia, N		DEALESSION 88210 LEASE NM-17232	Form Appro Budget Bur	CLSF wed. =20 No. 42-R1424
GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON (Do not use this form for proposals to drill or to deepen REGENE reservoir. Use Form 9–331–C for such proposals.)	WELLS	7.	IF INDIAN, ALLO	NT NAME	RIBE NAME
1. oil well gas well other 0CT 2215 2. NAME OF OPERATOR Ameco Production Company O. C. D			Big Sinks WELL NO. I FIELD OR WILD		
 3. ADDRESS OF OPERATOR ARTESIA, OFF P. O. Box 68, Hobbs, New Mexico 88 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. S below.) AT SURFACE: 660' FAL x 1980' FEL, Sec 	240 ee space 17		Wildcat Morrow SEC., T., R., M., OR BLK. AND SURVEY OR AREA 35-25-31 COUNTY OR PARISHI 13. STATE		
AT TOP PROD. INTERVAL: (Unit B, NW/4, AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE	NE/4)	14.	Eddy API NO. 30-015-234	91	NM
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REF TEST WATER SHUT-OFF	PORT OF:	15.	ELEVATIONS (5 3350.3		KDB, AND WD)
	MAR 15 DIL & G S. GEOLOGIC	198	2 bige on Fi		completion or zone
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS including estimated date of starting any proposed wor measured and true vertical depths for all markers and	(Clearly state rk. If well is di zones pertinent	e all irecti t to t	pertinent details onally drilled, giv his work.)*	ve subsurfa	

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Ran perf gun and perforated interval 15554'-566' with 2 JSPF. service unit 2-14-82 (X-Pert #3). Moved in service unit 2-15-82 (Cobra #5). Swab tested, recovered 42 barrels of load water. Moved out service unit 2-16-82 (Cobra #5). Moved in service unit 2-17-82 (X-Pert #3). Swab test 8 hours. Recovered 38 barrels of load water and 72 barrels of new water. Loaded well with 290 barrels of 2% KCL brine water. Ran blanking plug set at 11427'. Tested tubing to 2000 PSI. Tested O.K. Pulled blanking plug and released packer. Pulled tubing and packer. Ran tubing and packer. Tubing landed at 15403' packer set at 11394'. Tested packer to 1000 PSI. Tested O.K. Swab tested 8 hours. Recovered 143 barrels of load water. Acidized with 2000 gallons 7-1/2% MS acid with 1000 SCF N2 per barrel. Flushed with 89 barrels 2% KCL water with 1000 SCF N2 per barrel. Swab tested 27 hours, recovered 143 barrels of load water and 236 barrels of new water. Currently evaluating. 1-Gulf _{Ft} 0+6-USGS race Safety Valle Manu, Land Type tafford, Hou 1-Yates 1 Mesa 1-DMF

 18. I hereby certify that the foregoing is true and correct
 SIGNED
 SIGNED
 TITLE
 Ast. Adm. Analyst DATE
 3-11-82

 ACCEPTED FOR RECORD

 ACCEPTED FOR RECORD

 (Inlis space for Federal or State office use)

 (ORIG. SGD.) DAVID R. GLASS

 DATE

 OCT 2:0 1982

 U.S. GEOLOGICAL SURVEY

 ROSWELL, NEW MEXICO.

 See Instructions on Reverse Side