

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

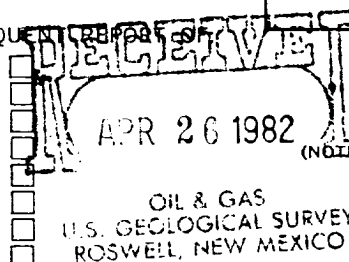
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Amoco Production Company ✓
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' ^N x 1980' FEL, Sec. 35
AT TOP PROD. INTERVAL: (Unit B, NW/4, NE/4)
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Status Update

SUBSEQUENT REPORT OF



5. LEASE
NM-17232
6. IF INDIAN, ALLOTTEE OR TRIBAL NAME
APR 30 1982
7. UNIT AGREEMENT NAME
O. C. D.
ARTESIA, OFFICE
8. FARM OR LEASE NAME
Big Sinks Federal Unit
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
35-25-31
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
30-015-23491
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3350.3 RDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Caught and pulled fish. Ran 2-3/8 tubing and packer. Tubing landed at 14960' and packer set at 12020'. Swab tested 9 hours. Recovered 124 barrels of water. Re-perfed Morrow 15046'-51' with 2 JSPF. Acidized well with 1500 gallons 7-1/2% MS acid with 65,000 SCF N2. Flow tested 5 hours. Recovered 75 barrels of load water. Acidized with 63 barrels of 2% KCL water, 1500 gallons 7-1/2% MS acid and flushed with 82 barrels of 2% KCL water. Flow tested 28 hours. Recovered 174 barrels of load water. Ran bottom hole pressure bomb 4-17-82. Pulled bombs 4-18-82. Flow tested 73 hours. Recovered 1218 MCF gas. Currently flow testing.

USGS-R,6 Hou W. Stafford, Hou DMF
Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED W. Stafford TITLE Ast. Adm. Analyst

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

