

c/sf

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐ JAN 21 1983
2. NAME OF OPERATOR
Amoco Production Company ✓ O. C. D.
ARTESIA, OFFICE
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660 FWL X 1980 FEL Sec. 35
AT TOP PROD. INTERVAL: (Unit B, NW/4NE/4)
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM-17232
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Big Sink Federal Unit Com.
8. FARM OR LEASE NAME
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
35-25-31
12. COUNTY OR PARISH | 13. STATE
Eddy | NM
14. API NO.
30 015 23491
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3350.3 RDB

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) _____

SUBSEQUENT REPORT OF:

- ☐
☐
☒
☐
☐
☐
☐
☐
☐

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 4-27-82. Pulled tubing and packer and ran Cast iron bridge plug; set Bridge plug at 14,938. Capped with 35 ft. of cement. Ran Vann Gun and packer and 2-7/8 tubing in hole. Packer set at 14,235. Removed BOP, install tree and pressure test packer to 11,000 psi. Held O.K. Drop-
ped Bar and perforated Atoka intervals 14348-56, 14362-91 with 4 SPF.
Acidized with 3,500 gal. of 7-1/2% MS and 1000 SCF N2 per bbl. Flushed with 59 bbl. 10# brine with 1000 SCF N2 per bbl. Moved out service unit 5-6-82.
Flow tested well for 48 hrs. and recovered 0 BC, 118 BW, and 1685 MCF.
Shut in 21 hrs. Ran bottom hole pressure bomb and left shut in. No further report until additional work is performed.

0+4-USGS 1-HOU 1-W. Stafford, 1-MDR

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Randolph TITLE Admin. Analyst DATE 6-4-82

ACCEPTED FOR RECORD

(space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL: _____

JAN 19 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side