

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

dsf

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. LEASE DESIGNATION AND SERIAL NO.

NM-17232

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Big Sink Federal Unit Com

8. FARM OR LEASE NAME

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT
Wildcat Atoka

11. SEC., T., R., M. OR BLM. AND
SURVEY OR AREA

35-25-31

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 3092 Houston, TX 77253

FEB -1 '90

O. C. D.
ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
(See also space 17 below.)
At surface

660' FNL X 1980' FEL, Sec. 35 (Unit B, NW/4, NE/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

3350.3 RDB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) Casing Integrity Text ☒

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01/08/90

9:00 a.m. Rigged up kill truck and pumped 5 bbl. packer fluid pressured to 600 PSI initial shut in 560 PSI 9:46 a.m. let set 34 minutes. 10:20 a.m. 540 PSI test o.k. Rig down kill truck.

Perforations: 14,348 to 14,190
Production packer set at: 14,190
Pressured casing to 540 PSI for 34 minutes.
0 PSI loss for 34 minutes.
No pipeline connection to well.
Well STATUS: S.I./T.A.

APPROVED FOR 12 MONTH PERIOD

ENDING 2/1/91

RECEIVED
JAN 13 1990
O&G
AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

Greg W. Klee

TITLE Asst. Admin. Analyst

DATE 01/17/90

(This space for Federal or State office use)

Orig. Signed by Adam J. Smith
APPROVED BY *Adam J. Smith*

TITLE

PETROLEUM ENGINEER

DATE

1-29-90

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side