

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Drawer DD  
Artesia, NM 88210 *clsf*

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well

☐ Oil ☒ Gas ☐ Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION CO., INC.

3. Address and Telephone No.

P. O. BOX 1150, MIDLAND, TX 79702 Attn: Reggie Holzer (915) 687-7182

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 13, T25S - R26E

1,650' FNL - 1,650' FWL

Unit *F*

5. Lease Designation and Serial No.

*NM 41645*

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 13 ~~Gas~~ Com Well No. 1

9. API Well No.

API No. 30015234920000

10. Field and Pool, or Exploratory Area

White City Pennsylvanian

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12 TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Compressor Install

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Chevron submits for your approval the installation of a rental compressor on the subject well to increase the gas production. The reciprocating compressor will be powered by an 80 horsepower internal combustion engine. The unit will be utilized for approximately one year and will not be installed permanently. The packaged unit will also be mounted on a structural steel skid surrounded by an ecology basin to contain fluid leaks and minimize environmental damage. It will be located on the existing well site and will not require additional surface disturbance. Enclosed is an updated process flow diagram.

RECEIVED  
JUL 06 1995  
OIL CON DIV.  
DIST. 2

RECEIVED  
JUN 1 11 25 AM '95

14. I hereby certify that the foregoing is true and correct

Signed *R A Shaw*

Title Sr. Facilities Engineer

Date May 30, 1995

(This space for Federal or State office use)

Approved by Orig. Signed by Shannon J. Shaw

Title PETROLEUM ENGINEER

Date 7/3/95

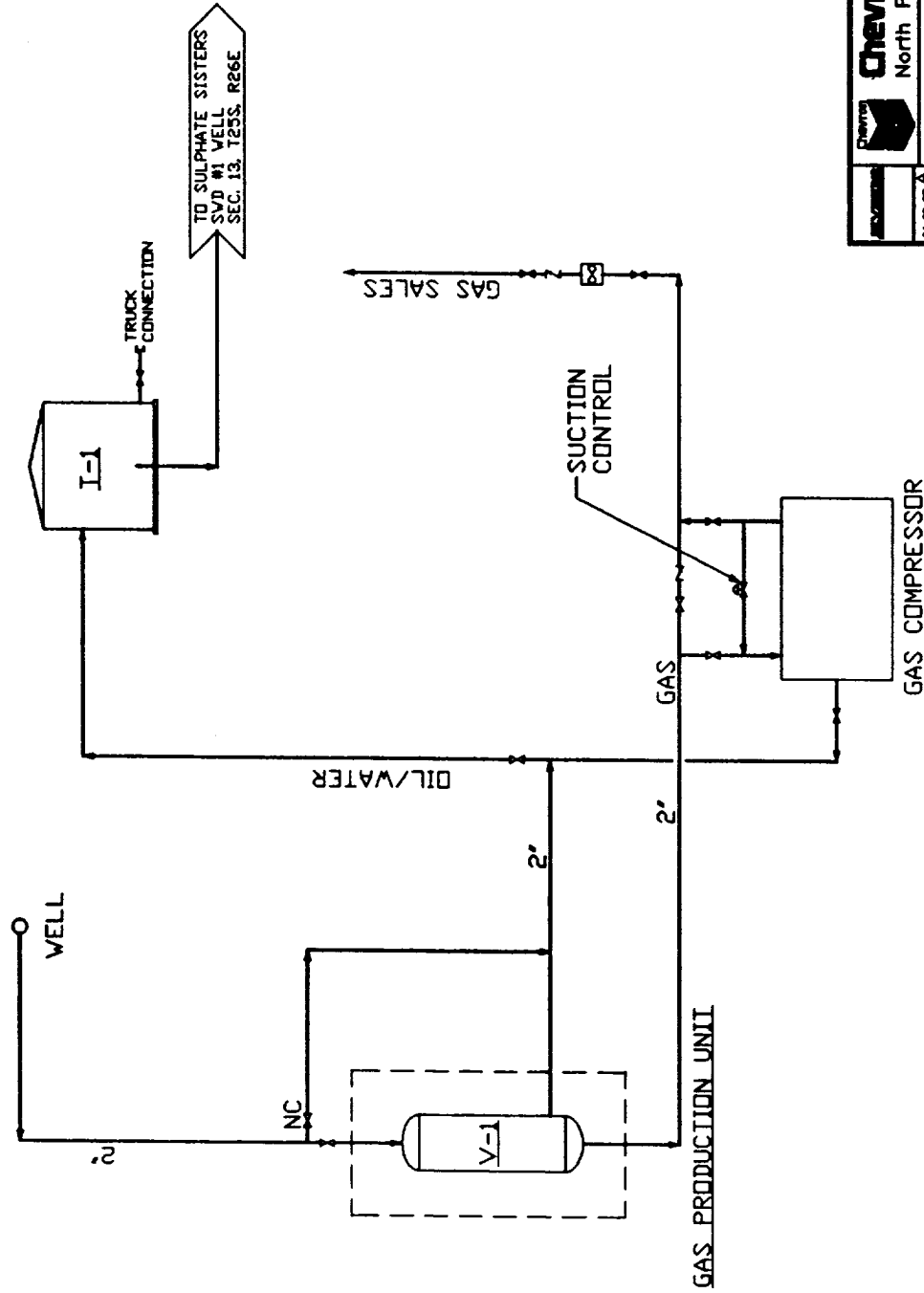
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side

V-1  
HP SEPARATOR  
16" X 7'-6" HORIZONTAL  
MAWP 1000 PSI

I-1  
15'-6" X 16' STEEL  
500 BBL. TANK



NOTE:  
1. GAS PRODUCTION UNIT  
MIDESSA EQP. SN 80144-1 1980  
MODEL MSS16-7.5-1.0  
250,000 BTU

API 30-015-23492



**Chevron** U.S.A. Inc.  
North Permian Profit Center

FEDERAL 13 GAS COM NO. 1

WHITE CITY PENN FIELD

SECTION 13, T25S, R26E

1650' FNL 1650' FWL

PROCESS FLOW DIAGRAM

Eddy County,

NH41645

New Mexico

DATE	04-03-95	NDCE
COUNTY	EDDY	TP
RAH	TP	TP
ACCESS: NHMISC/MAR0006		D-MAR-00-06