

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

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CORE ANALYSIS REPORT

FOR

POGO PRODUCING COMPANY

BRANTLEY FEDERAL NO. 1
WILDCAT 8.1/10.1
EDDY COUNTY, NEW MEXICO

PRELIMINARY PRINT

These analyses, opinions or interpretations are based on observations and materials supplied by the client to whom, and for whose exclusive and confidential use, this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories, Inc. (all errors and omissions excepted); but Core Laboratories, Inc. and its officers and employees, assume no responsibility and make no warranty or representations, as to the productivity, proper operations, or profitability of any oil, gas or other mineral well or sand in connection with which such report is used or relied upon.

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BRANTLEY FEDERAL NO. 1
WILDCAT
EDDY COUNTY, NEW MEXICO

DATE : 12-10-80
FORMATION : DELAWARE
DRLG. FLUID: MUD
LOCATION : 580' FNL & 2130' FNL, SEC. 23, T-26-S, R-28-E
FILE NO : 3202-12054
ANALYSTS : DEVIER
LABORATORY: MIDLAND TEXAS

CONVENTIONAL FLUG ANALYSIS

SAMPLE NUMBER	DEPTH FEET	PERM MAXIMUM	FLD POR	OIL% PORE	WTR% PORE	DESCRIPTION
CORE NO. 1 2582.0-2639.0 CUT 57' REC 58'						
1	2582.0- 3.0	0.04	8.8	0.0	81.7	NA SD VFG SHY SL/NICA
2	2603.0- 4.0	0.06	9.8	0.0	77.6	SD VFG SL/SHY SHLAM
3	2604.0- 5.0	0.03	9.6	0.0	79.9	SD VFG SL/SHY
4	2605.0- 6.0	0.04	9.7	0.0	75.8	SD VFG SL/SHY
5	2606.0- 7.0	0.05	11.6	0.0	71.5	SD VFG SL/SHY
6	2607.0- 8.0	0.04	11.5	0.0	74.3	SD VFG SL/SHY
7	2608.0- 9.0	0.03	10.9	0.0	74.6	SD VFG SL/SHY
8	2609.0-10.0	0.03	8.6	0.0	85.6	SD VFG SL/SHY
9	2610.0-11.0	0.02	7.7	0.0	89.1	SD VFG SL/SHY
10	2611.0-12.0	<0.01	9.2	0.0	81.2	SD VFG SL/SHY
11	2612.0-13.0	<0.01	8.1	0.0	85.8	SD VFG SL/SHY
12	2613.0-14.0	0.01	9.4	0.0	83.6	SD VFG SL/SHY
13	2614.0-15.0	0.01	10.2	0.0	82.9	SD VFG SL/SHY
14	2615.0-16.0	0.04	15.7	0.0	68.8	SD VFG SL/SHY
15	2616.0-17.0	0.26	16.3	0.0	68.1	SD VFG SL/SHY
16	2617.0-18.0	1.2	16.6	0.0	73.6	SD VFG SL/SHY
17	2618.0-19.0	1.9	16.5	0.0	72.0	SD VFG SL/SHY
18	2619.0-20.0	0.23	14.4	0.0	77.0	SD VFG SL/SHY
19	2620.0-21.0	1.2	16.8	0.0	69.2	SD VFG SL/SHY
20	2621.0-22.0	0.63	13.5	0.0	56.2	SD VFG SL/SHY
21	2622.0-23.0	1.9	17.7	0.0	68.0	SD VFG SL/SHY
22	2623.0-24.0	1.5	18.0	0.0	71.8	SD VFG SL/SHY
23	2624.0-25.0	1.0	18.9	0.0	75.6	SD VFG SL/SHY

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DATE : 12-10-80
 FORMATION : DELAWARE

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 ANALYSTS : DEVIET

CONVENTIONAL PLUS ANALYSIS

SAMPLE NUMBER	DEPTH FEET	PERM MAXIMUM	FLD POR	OIL% PORE	WTR% PORE	DESCRIPTION
24	2626.0-27.0	1.2	20.0	0.0	69.1	SD VFG SL/SHY
25	2627.0-28.0	1.1	18.7	0.0	71.3	SD VFG SL/SHY
26	2628.0-29.0	1.3	19.2	0.0	71.2	SD VFG SL/SHY
27	2629.0-30.0	0.58	17.4	0.0	75.8	SD VFG SL/SHY
28	2630.0-31.0	22.	25.9	0.0	69.9	SD VFG SL/SHY
29	2631.0-32.0	79.	26.6	0.0	70.8	SD VFG
30	2632.0-33.0	0.56	25.1	0.0	70.0	SD VFG SL/SHY
31	2633.0-34.0	62.	25.6	0.0	72.5	SD VFG
32	2634.0-35.0	0.59	20.4	0.0	89.9	SD VFG SL/SHY
33	2635.0-36.0	21.	24.0	0.0	71.7	SD VFG SL/SHY
34	2636.0-37.0	59.	25.7	0.0	73.5	SD VFG SL/SHY
35	2637.0-38.0	36.	26.1	0.0	73.9	SD VFG SL/SHY
36	2638.0-39.0	50.	22.5	0.0	74.2	SD
37	2639.0-40.0	1.5	18.5	0.0	71.3	SD VFG SL/SHY

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LITHOLOGICAL ABBREVIATIONS

NUC(Y)	ANHYDRITE, ANHYDRITIC	LM(Y)	LIMESTONE, LIMY
ARK	ARKOSE, ARKOSIC	MG	MEDIUM GRAINED
AN	BAND, BANDED	MTX	MATRIX
BRD	BRECCIA, BRECCIATED	NA	INTERVAL NOT ANALYZED (AT REQUEST OF CLIENT)
ALC	CALCITE, CALCAREOUS	NOD	NODULE, NODULAR
AC	CARBONACEOUS	OOL	OOLITIC
G	COARSE GRAINED	PISO	PISOLITIC
HK(Y)	CHALK, CHALKY	PP	PINPOINT POROSITY
HIC(Y)	CHEERT, CHERTY	PT	PARTING
ORGL	CONGLOMERATE, CONGLOMERITIC	PYR	PYRITE, PYRITIC
XLN	COARSELY CRYSTALLINE	SDCY)	SANDSTONE, SANDY
NS	DENSE	SH(Y)	SHALE, SHALY
OL(C)	DOLomite, DOLOMITIC	SHR	SOLID HYDROCARBON RESIDUE
G	RANDOMLY ORIENTED FRACTURES	SL/	SLIGHTLY
OSO	FINE GRAINED	SLT(Y)	SILT, SILTY
R	FOSSILIFEROUS	STY	STYLOLITE, STYLOLITIC
XLN	FRIABLE	SUC	SUCROSLC
AL	FINELY CRYSTALLINE	SUL	SULPHUR
LAUC	GALENA	TBFA	TOO BROKEN FOR ANALYSIS
LAUC	GLAUCONITE, GLAUCONITIC	TRIP	TRIPOLITE
Y	GRANITE	V/	VERY
F	GYPsum, GYPSIFEROUS	VF	FREDDOMINANTLY VERTICALLY FRACTURED
NC	FREDDOMINANTLY HORIZONTAL FRACTURED	V	VUGULAR
NI	INCLUSION	XED	CROSSHEDED
NI	INTERBEDDED	XLN	MEDIUM CRYSTALLINE
AM	LAMINATED	XTL	CRYSTAL

THE FIRST WORD IN THE DESCRIPTION COLUMN OF THE CORE ANALYSIS REPORT DESCRIBES THE ROCK TYPE. FOLLOWING ARE ROCK MODIFIERS IN DECREASING ABUNDANCE AND MISCELLANEOUS DESCRIPTIVE TERMS.