Form 9-331 May 1963)	DEPA	UN: D STA RTMENT OF TH	IE INTERIÇ	L CONS. COMMISS STEMIT IN TRULL D ther instructions on 1a, NM 88210	TE• Form approv Rudget Fur 5. LEASE DESIGNATION	au No. 42-R1424.		
(Do not		GEOLOGICAL S IOTICES AND R proposals to drill or to d	EPORTS O	·	6. IF INDIAN, ALLOTT	E OR TRIBE NAME		
	Use "AP	PLICATION FOR PERMI	Γ—" for such prop	oosais.)				
i. or [	GAS T		T. UNIT AGREEMENT NAME					
WELL	WELL X OTH		Ross Draw Unit					
2. NAME OF OF			S. PARM OR LEASE NAME					
3. APPEESS OF	EXPLORATION	Ross Draw	Unit					
		dg, Midland, TX	20201		9. WELL NO.			
4 1 00ATION OF	WELL (Report loca ace 17 below.)		10. FIELD AND POOL, OR WILDCAT					
	80' FNL & 66	11. SEC., T., R., M., OR	Wildcat (Morrew) 11. SEC., T., B., M., OR BLK. AND SUBVEY OR AREA					
		Sec. 27, 1	Г-26-S. R-30-E					
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR. etc.)			12. COUNTY OB PARISI	H 13. STATE		
		2992.7	GL		Eddy	NM		
16.		Appropriate Box To	o Indicate Nat	ture of Notice, Report, a				
	NOTICE OF	INTENTION TO:		SUB:	SEQUENT REPORT OF:	·		
TEST WATE	R SHUT-OFF	PULL OR ALTER CASI	NG	WATER SHUT-OFF	REPAIRING	WELL		
FRACTURE 1	TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING C	ASING		
SHOOT OR A	CIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONME	NT*		
	EFAIR WELL CHANGE PLANS (Other) liner & c							
(Other) (Other) (Other) (Other) (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)								
nent w th 4-20-81	RU & ran 35 at 12,429', 25 barrel s 4-20-81. Dr	, top of liner a spacer in front	at 10,865'. and 10 bar o top of 1:	D5#, overall lengt Cement with 615 crel behind cement iner at 10,865'. D	5 sacks Class "H' t. Plug down at	'with 1:15 PM		
6-05-81	Reached TD of 14,540', logged, rigged up and ran 54 jts 5" 17.93# N-80 FL4S casing, set liner at 14,539' with the top of the liner at 12,135'. Cemented with 370 sacks 50-50 Poxmix with 1.5% CF9, 2% KCL, plus 1/2# Permacheck per sack, 14.5#/gal. 77 bbl Slurry, displaced with 200.5 barrel 14.2# mud. Bumped plug with 1250#, released and held OK.							
6-23-81	6-23-81 Ran 250 jts of 7 5/8" 33.70#, S-95, 29.70# S-95 and N-80 and 26.40# S-95 buttress 10,883', cemented with 150 sacks Class "H" with .35% WR-2, .2% CF-4, 29 barrel slurry, 16# per gallon. Displaced plug with 497 barrels of 10# brine and bump plug with 1250#. 500# on 7 5/8" casing, set 30,000# weight on sleeve, pick up and set slips. 24 hours WOC. Drilled out cement to 14,492' PBTD. Released rig.							
18 1 1	the that the formal				JUL 0 1 1981			
is. i nereby cert	uny that the foregol	ing is true and correct		-	S. CEC CASES NURVEY			
SIGNED	ACCEPTED	1 5	TITLE Divi	sion Engineer	DATE 6-29	-81		
(This space	ACCEFIED							
	ł	CHAPMAN			>			
APPROVED CONDITION	HY S OF APPROVAL,	IFCANX	TITLE		DATE			
	JUL	2 1981				1		
						1		
	U.S. GEOLOG ROSWELL, N	GICAL SURVEY See	Instructions of	n Reverse Si <b>de</b>				
	A DESCRIPTION OF THE OWNER OWNER							