

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other side for
structural
reversal)

Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REEVE. ☐ Other _____

2. NAME OF OPERATOR
Florida Exploration Company

3. ADDRESS OF OPERATOR
Suite 900 Vaughn Bldg, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FNL & 660' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
RECEIVED

7. UNIT AGREEMENT NAME
Ross Draw Unit JUL 28 1981

8. FARM OR LEASE NAME
Ross Draw UNIT O.C.D.
9. WELL NO. 10
ARTESIA, OFFICE

10. FIELD AND POOL, OR WILDCAT
Wildcat MORROW

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 27, T26S-R30E

12. COUNTY OR PARISH
Eddy
13. STATE
NM

15. DATE SPUDDED 1-04-81 16. DATE T.D. REACHED 6-05-81 17. DATE COMPL. (Ready to prod.) 7-13-81 18. ELEVATIONS (DF, REB, RT, OR, ETC.)* 2992.7' FL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 14,540' 21. PLUG, BACK T.D., MD & TVD 14,492' 22. IF MULTIPLE COMPL., HOW MANY* single 23. INTERVALS DRILLED BY XX 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 14,305 - 14,405' Morrow 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN
Density Neutron,
27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	402'	26"	855 SXS	
13 3/8	54.5 & 61#	3375'	17 1/2"	3300 SXS - circ 260 SXS	
10 3/4"	51-55.5-60.7	11,300'	12 1/4"	4020 SXS	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7 3/4"	10,865'	12,429'	615	25 bb1	2 7/8	12,150'	12,135'
5"	12,135	14,540	670				

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
14,332 - 14,348 14,382-14,405 14,305 - 14,313				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
					none

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-13-81		flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-20-81	4	adj		--	148	--	--
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
4150	pkp		--	2945.7	--		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SI
TEST WITNESSED BY
Ed Neagle

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Division Engineer DATE 7-27-81

*(See Instructions and Spaces for Additional Data on Reverse Side)