BTATE OF NEW MEXICO IERGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78
40. 07 torrite aderivate			
DISTRIBUTION SANTA FE	RECEITED ANTATE, NE	W MEXICO 87501	
# 1L E	• • •		
LAND DEFICE	MAR 22 1985 REQUEST FO		
TAAHSPORTER OIL V		AND	
DPERATOR PADRATION OFFICE	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS	
Apache Corporati	on		
P. O. Box 4628,	Houston, TX 77210 These		La Die 14138 - 201
Reason(s) for filing (Check proper b) New Well	ox) Change in Transporter ol:	Other (Please explain)	
Accompletion			ership effective
Change in Ownership X	Casinghead Gas 🚺 Conde	As March 1, 19	905
If change of ownership give name	Florida Exploration Compa	ny Suite 900 Vaugho Bldg	g., Midland, TX 79701
and address of previous owner		ny, surre joo vaughin brug	
DESCRIPTION OF WELL ANI	UEASE Well No. Pool Name, Including F		
Ross Draw Unit	10 Ross Draw - M	OFFOW State, Feder	rol or FooFederal
Location Unit Letter E : 198	Feet From The North Li	. 660	TheWest
			. The
Line of Section 27 T	mship 265 Range	30E , NMPM, Eddy	County
DESIGNATION OF TRANSPOL	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	oved copy of this form is to be sent)
11 phile tong		Address (Give address' to which appro	
Name of Authorized Transporter of C			
El Paso Natural Gas (P. O. Box 1492, El Paso	0; TX 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 27 26S 30E	yes 1	8/8/81
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	¹ Plug Back ¹ Same Res ⁴ v. ¹ Diff. Res ⁴
Designate Type of Complet		New well workbyer Deepen	Prog Buck Same Res. V. Diff. Res.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations		1	Depth Casing Shoe
	TUBING, CASING, ANI	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post ID-3
			3-29-85
			ang op,
TEST DATA AND REQUEST FOIL WELL		pth or be for full 24 hours)	and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas h	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhie.	Water-Bbis.	Gae - MCF
	<u> </u>]	<u> </u>
GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	iCE	DIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
DIA.	•		compliance with MULE 1104.
YO MX LU	Barbara A. Ellis	to this is a request for silor	wable for a newly drilled or deepend
• •	usture)	well, this form must be accompany tests taken on the well in acco	nied by a tabulation of the deviation of
Supervisor (T	ille)	All sections of this form mu	ast be filled out completely for allow
(Tule) March 13, 1985		sble on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own-	
	ale)	well name or number, or transpor	ter, or other such change of conditions be filed for each pool in multiple
•		completed wells.	

NECENVE C MAR 213 1985

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