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Form 5100-4
(July 1992)

FORM APPROVED
OMB NO. 1008-0137

Expires: February 28, 1996

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions
on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM 0555443

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

7. UNIT AGREEMENT NAME

Ross Draw Unit

8. FARM OR LEASE NAME, WELL NO

Ross Draw #10

9. API WELL NO.

30-0 15-23579

10. FIELD AND POOL OR WILDCAT
Wolfcamp

11. SEC. T.R.M., OR BLOCK AND SURVEY
OR AREA

SW1/4 NW1/4
Sec. 27, T26S, R30E

12. COUNTY
OR PARISH
Eddy

13. STATE
NM

14. PERMIT NO.

DATE ISSUED

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐
1b. TYPE OF COMPLETION: NEW WELL ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESSR ☐ Other ☐ Add perforations

3. NAME OF OPERATOR
J. C. Williamson

4. ADDRESS AND TELEPHONE NO.

P. O. Box 16, Midland, TX 79702 (915) 682-1797

7. LOCATION OF WELL

At surface 1980' FNL & 660' FWL
Unit 'E' - Sec. 27, T26S, R30E
At top prod. interval reported below
At total depth

16. DATE SPUDDED
01-04-81

18. DATE T.D. REACHED
06-05-81

17. DATE COMP. (Ready to prod.)
06-07-00

19. ELEVATIONS (OF RKB, RT, OR, ETC.)
3018.4DF

20. ELEVATION
CASINGHEAD
2992.7GL

22. TOTAL DEPTH, MD & TVD
14540'

21. PLUG BACK T.D. MD & TVD
13970'

22. IF MULTIPLE COMPL.,
HOW MANY?

23. INTERVALS
DRILLED BY
Wolfcamp

ROTARY TOOLS
0-14540'

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION: TOP BOTTOM (MD AND TVD)
12,270' - 12,300' and old perfs 12,525' - 12,606'

25. TYPE ELECTRIC AND OTHER LOGS RUN
Compensated Neutron Density - Dual Laterolog

26. WAS DIRECTIONAL SURVEY MADE?
No

27. WAS WELL CORED?
No

CASING SIZE/GRADE		WEIGHT, LB/FT.	CASING RECORD		HOLE SIZE		(Report all strings set in well)	
20"		94 #	402'		26"		TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/8"		54.5 & 61#	3375'		17 1/2"		855 SXS	
10 3/4"		51-55-5-60.7	11,300'		12 1/4"		3300 SXS - Circ 260 SXS	
7 5/8"		38.7, 29.7, 26.4	10,865 tie back string				4020 SXS	
SIZE		TOP (MD)	BOTTOM (MD)	CASING DENSITY	CONCRETE (MD)	SIZE	TUBING RECORD	BASIS (MD)
7 3/4"	10,865'	12,429'		615				
5"	12,135'	14,539'		370		2 7/8	12,135	PBR
28. PERFORATION RECORD (Interval size and number)								
12,270' - 12,300', 0.27", 62 holes								
29. ACID, EROD, FRACTURE, CEMENT SOBSIZE, & DEPTH INTERVAL (MD)								
12,270' - 12,300' and 12,525' - 12,606'								
AMOUNT AND KIND OF MATERIAL USED								
8950 gals. sxe acid								

DATE FIRST PRODUCTION
6-7-2000

PRODUCTION METHOD
Flowing

PRODUCTION
(Flowing, gas lift, pumping-size and type of pump)

DATE OF TEST
6-22-00

HOURS TESTED
23 1/2

CHOKE SIZE
3/4

PROD. FOR TEST PERIOD

OIL-BBL.

GAS-MCF.

WELL STATUS (Producing or shut-in)
Producer

WATER-BBL. GAS-OIL RATIO

FLOW TUBING PRESS
165

CASING PRESSURE
180

24-HOUR RATE CALCULATED

OIL-BBL.

GAS-MCF.

WATER-BBL.

27 load water

OIL GRAVITY-API (CCR)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sid Richardson

35. LIST OF ATTACHMENTS

TEST WITNESSED BY
None

SIGNED *Margaret L. Lillie*

ADMITTED FOR RECORD
David R. Lillie

BLM

DATE 6-26-00

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction