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OIL CONSERVATION DIVISION

P. O. BOX 2086
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

L-5158

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Inexco Oil Company	8. Farm or Lease Name Southland Royalty State
3. Address of Operator One Marienfeld Place, Suite 290, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>25-S</u> RANGE <u>25-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 3668' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL UP ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING CPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Set 7 5/8" Casing ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-4-81 9065' Ran logs w/Schlumberger and cut side wall cores. Ran 9063.40' 7 5/8" casing as follows bottom to top:

Float Shoe
1 jt. 29.70# S-95 LT&C
Float Collar
115 jts. 29.70# S-95 LT&C
61 jts. 26.40# S-95 LT&C
23 jts. 29.70# S-95 LT&C "B"
19 jts. 29.70# P-110 LT&C "B"

2-5-81 &
2-6-81

Cemented w/810 sks BJ Lite; 0.6% D-19; 0.2% R-6 & 200 sks Class "H"; 0.1% D-19; 0.2% R-5. PD @ 1:30 P.M. T/cement @ 4000'. WOC total of 30 1/4 hrs. NU Hydril - Tested to 2500 psi - tested manifold to 5000 psi - changed out kelly, BHA & PU 3 1/2" DP - tested casing to 1500 psi OK.

2-7-81 9250' Drilled out cement, float & shoe. Drilling

2-8-81 9495' Drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 4-20-81

APPROVED BY [Signature] TITLE Oil and Gas Inspector DATE APR 23 1981

CONDITIONS OF APPROVAL, IF ANY: