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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-81

5a. Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.
L-5158

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Form or Lease Name
Southland Royalty State
9. Well No.
1

2. Name of Operator
Inexco Oil Company
3. Address of Operator
One Marienfeld Place, Suite 290, Midland, Texas 79701
4. Location of Well

10. Field and Pool, or Wildcat
Wildcat

UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE OF SEC. 32 TWP. 25-S RGE. 25-E

12. County
Eddy

11. Date Spudded 1-12-81 15. Date T.D. Reached 3-6-81 17. Date Compl. (Ready to Prod.) 4-18-81 18. Elevations (DF, RKB, RT, GR, etc.) 3668' GR 19. Elev. Casinghead 3668'

20. Total Depth 11,750' 21. Plug Back T.D. 11,602' 22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools 11,750' Cable Tools N.A.

24. Producing Interval(s), of this completion - Top, Bottom, Name
9413'-9419' Wolfcamp
25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Comp. Density Neutron, Sonic, DLFSL, Spectroscopy, Dipmeter
27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT L.B. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	172'	17 1/2"	200 sx C + 2% CaCl ₂	None
10 3/4"	40.5#	1485'	12 1/4"	350 Lite + 100 C 2% CaCl ₂	None
7 5/8"	29.7# & 26.4#	9065'	9 1/2"	810 Lite + 200 H	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	8766'	11,750'	450	-	2 3/8"	9281'	9281'

31. Perforation Record (Interval, size and number)
9413'-9419' 15 holes 0.23"
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
9413'-9419' AMOUNT AND KIND MATERIAL USED
3000 MOD 202 + 40 balls

33. PRODUCTION
Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
SI - WO gas line
Date of Test 4-9-81 Hours Tested 24 Choke Size 13/64" Prod'n. For Test Period
Oil - Bbl. 28 Gas - MCF 2200 Water - Bbl. 7 Gas-Oil Ratio 78.6
Flow Tubing Press. 1920 Casing Pressure - Calculated 24-Hour Rate
Oil - Bbl. 28 Gas - MCF 2200 Water - Bbl. 7 Oil Gravity - API (Corr.) 62 @ 72°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented
Test Witnessed By

35. List of Attachments
Continuous Dipmeter Log,
Compensated Neutron-Formation Density Log, BHC Log, DL Micro-SFL Log, Computer Processed Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 4-21-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate **except on state land**, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ Surface _____	T. Canyon _____ 9858 _____	F. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 9956 _____	F. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____ 1258 _____	T. Atoka _____ 10,116 _____	F. Fractured Cliffs _____	T. Penn. "D" _____
T. Delaware Lm. _____ 1472 _____	T. Morrow _____ 10,764 _____	F. Cliff House _____	T. Leaflville _____
T. Delaware Sd. _____ 1518 _____	T. Devonian _____	F. Menefee _____	T. Madison _____
T. Cherry Canyon _____ 2988 _____	T. Silurian _____	F. Point Lookout _____	T. Elbert _____
T. Brushy Canyon _____ 4450 _____	T. Montoya _____	F. Mancos _____	T. McCracken _____
T. Bone Springs _____ 5026 _____	T. Simpson _____	F. Gallup _____	T. Ignacio Qizte _____
T. 3rd Bone Springs _____ 7626 _____	T. McKee _____	F. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	F. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abe _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8092 _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____ 9770 _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 9413 _____ to _____ 9419 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ N _____ to _____ feet _____	
No. 2, from _____ Q _____ to _____ feet _____	
No. 3, from _____ N _____ to _____ feet _____	
No. 4, from _____ E _____ to _____ feet _____	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1220	1220	Anhy, Shale & Sand				
1220	1258	38	Salt				
1258	1472	224	Anhydrite				
1472	1518	46	Brown Bl Snly Lm				
1518	5026	3508	Sd, Shale & Lime				
5026	7626	2600	Lm., Dolo, Sd & Shale				
7626	8092	466	Sd., Shale, Lime				
8092	9770	1678	Shale & Lime				
9770	9858	88	Lime & Sm				
9858	9956	98	Shaly Lime				
9956	10116	160	Lm, Shale & Sand				
10116	10764	648	Shale, Sand & Lime				
10764	11750	986	Shale, Sand & Lime				