

APPROVED	
DISTRIBUTION	
SANTA FE	
FILE	
USOIL	
LAND OFFICE	
TRANSPORTER	
OPERATION	
PRODUCTION OFFICE	
Operator	

P. O. BOX 7088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Inexco Oil Company

Address

910 Wilson Tower, Corpus Christi, Tx. 78476

Reason(s) for filing (Check proper box)

Now Well ☐
Recompletion ☒
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☒

Other (Please explain)

Well name change

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	State	Lease
Chosa Draw Unit	1	Wildcat (Wolfcamp)	State, Federal or Fee		L-5153

Unit Letter J : 1920 Feet from The East Line on 1980 Feet from The SouthLine of Section 32 Township 25 S Range 25 E 34N14 Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Permian	P. O. Box 3119, Midland, Tx. 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	Box 1492, El Paso, Tx. 79978
Is well actually connected? ☒	When
Yes	November 7, 1981

this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Now Well	Workover	Deepen	Plug back	Some Other Method
		☒	☒				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
1/12/81	4/20/81	11,750	11,602				
Revisions (H, L, B, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
3668' GR	Wolfcamp	9413	9281				
Revisions			Depth Casing shoe				
9413 - 9419			11,749				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8	172	200-SX
12-1/4	10-3/4	1485	450-SX
9-1/2	7-5/8	9055	1010-SX
6-1/2	5 (liner)	Top: 8766; Bottom: 11,750	450-SX

TEST DATA AND REQUEST FOR ALLOWABLE
(L WELL)

(Test must be after recovery of total volume of fluid off and must be equal to or exceed requestable for this depth or be for full 24 hours)

No. of Test	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
1		
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - bbls.	Water - bbls.
AS WELL	Length of Test	lb./sq. Condensate/MCF
3100	16 hrs	0.5 bbls
Casing Method (Flow, back prod)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)
Back pressure	4250#	0#
		Gravity of Condensate
		62° API
		Casing Size
		13/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Wyndell R. Caviness
(Signature)Wyndell R. Caviness
Drilling & Production Engineer
(Title)

January 20, 1982

(Date)

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1166.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowables on new and recompleted wells.

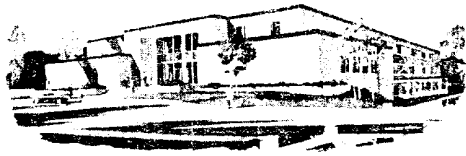
Fill out only Sections I, II, III, and VI for changes of casing, well name or number, or transporter or other basic change of condition.

Separate Form O-104 must be filed for each pool in newly completed wells.

State of New Mexico



ALEX J. ARMIJO
COMMISSIONER



Commissioner of Public Lands

January 4, 1982

RECEIVED

JAN 22 1982

O. C. D.
ARTESIA OFFICE

P. O. BOX 1148
SANTA FE, NEW MEXICO 87501

Inexco Oil Company
100 Milam Building, Suite 1900
Houston, Texas 77002

Re: Chosa Draw Unit Agreement
Eddy County, New Mexico

ATTENTION: Mr. L. J. Tacconi

Gentlemen:

It has been called to our attention by the New Mexico Oil Conservation Division that your first exploratory well on the Chosa Draw Unit, which you have named "Southland Royalty State # 1", must be changed to Chosa Draw Unit Well No. 1.

You may do this by submitting form C-104 with the New Mexico Oil Conservation Division and this office.

Your prompt attention to this matter will be greatly appreciated.

Very truly yours,

ALEX J. ARMIJO
COMMISSIONER OF PUBLIC LANDS

BY: *Ray D. Graham*
RAY D. GRAHAM, Director
Oil and Gas Division
A/C 505-827-2748

AJA/RBG/s

cc: OCD-Santa Fe, New Mexico

1/13/83

*Larry, please handle -
Ken Gudmund*