

STATE OF NEW MEXICO
LAND AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Well No.	2. Lease No.
3. Well Name	4. Lease Name
5. Well Location	6. Well Status
7. Well Type	8. Well Depth
9. Well Completion	10. Well Completion Date

11. Indicate Type of Lease
State ☒ ☐
12. State Oil & Gas Lease No.
LG-0181

13. Unit Acres (rent name)
14. Form of Lease Name
15. Well No.
16. Field and Pool, or Wildcat
17. Und.
18. Tecolote Peak Del.

19. Type of Completion
NEW ☒ WORK OVER ☐
20. Sledge Oil & Gas, Inc.
21. Star Rt. Box 1123, Kermit, Tx 79745

22. Located 990' FEET FROM THE North LINE AND 330' FEET FROM East
23. TWP. 26 RGE. 28
24. 33

25. Date T.D. Reached 1/15/81	26. Date Compl. (Ready to Prod.) 7/2/81	27. Elevations (DF, RKB, ET, GR, etc.) 3074.4 GL	28. Elev. Casinghead 2545
29. Plug Back T.D. 2545	30. If Multiple Compl., How Many	31. Intervals Drilled By 285' to 2512'	32. Rotary Tools 0-285

33. Was Directional Survey Made
34. Yes
35. Was Well Cored
No

Compensated Formation Density Log					
CASING RECORD (Report all strings set in well)					
CASING TYPE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
5/8"	20#	285'	12 1/2"	100 sks class c	0
1 1/2"	9.50#	2512'	6"	150 sks class c	1412

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

36. Acid, Shot, Fracture, Cement Squeeze, ETC.
37. DEPTH INTERVAL
38. AMOUNT AND KIND MATERIAL USED

39. PRODUCTION
40. Production Method (Flowing, gas lift, pumping - Size and type pump)
41. Well Status (Prod. or Shut-in)

42. Test	43. Hours Tested	44. Choke Size	45. Prod'n. For Test Period	46. Oil - Bbl.	47. Gas - MCF	48. Water - Bbl.	49. Gas - Oil Ratio
50. Casing Press.	51. Casing Pressure	52. Calculated 24-Hour Rate	53. Oil - Bbl.	54. Gas - MCF	55. Water - Bbl.	56. Oil Gravity - API (°C)	

57. Location of Gas (Boiler, used for fuel, vented, etc.)
58. Test Witnessed by

59. Attachments
60. I certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
61. SIGNED N. Morris Gamison TITLE Production Clerk DATE 12/2/81

W.

RECEIVED

JAN 11 1982

O. C. D.
ARTESIA, OFFICE

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all reported test data, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except in shale basins, where six copies are required. See Rule 1125.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Ashy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1820'	T. Strawn	T. Kirtland-Prutland	T. Penn. "C"
T. Salt 2065'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. Permian	T. Devonian	T. Menefee	T. Mancos
T. Permian	T. Silurian	T. Point Lookout	T. McCracken
T. Permian	T. Montoya	T. Mancos	T. Ignacio Quartz
T. Permian	T. Simpson	T. Gallup	T. Granite
T. Permian	T. McKee	Base Greenhorn	T. Granite
T. Permian	T. Ellenburger	T. Dakota	T. Granite
T. Permian	T. Gr. Wash	T. Morrison	T. Granite
T. Permian	T. Granite 2530'	T. Todillo	T. Granite
T. Permian	T. Delaware Sand	T. Entrada	T. Granite
T. Permian	T. Bone Springs	T. Wingate	T. Granite
T. Permian	T. Permian	T. Chinle	T. Granite
T. Permian	T. Permian	T. Permian	T. Granite
T. Permian	T. Permian	T. Penn. "A"	T. Granite

OIL OR GAS SANDS OR ZONES

No. 1, from 2530' to 2536 Delaware	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 2525' to undetermined	feet	25 gal. per hour
No. 2, from 2536' to 2545'	feet	hole full of water
No. 3, from _____ to _____	feet	
No. 4, from _____ to _____	feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	70	70	Top soil & caliche				
70	350	280	Rustler - Anhydrite & Dolomite				
350	1820	1470	Gyp. & anhy.				
1820	1975	155	Salt				
1975	2065	90	Anhy.				
2065	2300	235	Salt				
2300	2490	190	Anhy.				
2490	2530	40	Black shale(Lamar Lime)				
2530			Delaware sand				
2545			T.D.				