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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-7017	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Maddox Energy Corporation		8. Farm or Lease Name Flower Draw 2 State
3. Address of Operator Suite 906 Blanks Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>2</u> TOWNSHIP <u>26S</u> RANGE <u>28E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 2956' GL		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
 CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
 COMMENCE DRILLING OPNS. ☐  
 CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐  
 PLUG AND ABANDONMENT ☐

OTHER Plug back, perf and test Atoka

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached drilling report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Andrea B. Carey TITLE Operations Manager DATE June 30, 1981

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUL 6 1981

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME AND NUMBER MADDOX ENERGY CORPORATION  
FLOWER DRAW 2 STATE #1 STATE New Mexico

FIELD Wildcat COUNTY Eddy

TD 13450' PBTD 12845'

Date	Depth	Days	Remarks
6/18/81	13450' TD 12845' PBTD	119	P/Perf. PU Baker 7" lockset packer w/seating nipple on top. TIH on 406 joints 2 7/8" 6.50# N80 Rn8 tbg to 12623'. RU Dowell and spot 900 gal. 15% NE acid 12623-12100' w/10# 2% KCl water. Pulled and laid down 20 joints (618') tubing. ND 5000# BOP's. Set packer at 12012' w/11000# compression. String weight 72000#. NU 11" x 10000# Xmas tree. By WKM tested tree to 7500# - okay. Closed well in and shut down for nite. Prep to perforate 7" casing.
6/19/81	"	120	Perforating 7" casing. RU Schlumberger and 5000# grease lubricator. TIH w/2 1/8" Selectfire gun. Shorted out. TOH, found bottom 2 guns shorted. Left those guns out and TIH. Perf w/2 SPF At 12776', 12747' 12696', and 1 SPF @ 12618', 12604', 12576', 12568', 12415', 12412', and 12332'. Top 2 guns did not fire. Hot shot more guns to location from Hobbs, NM. Guns shorted out. TOH, closed well in and shut down for nite. Prep to perf top 4 holes and treat by Dowell.
6/20/81	"	121	RU Schlumberger & perf 7" casing w/ 2 1/8" Selectfire gun @ 12152', 12169', 12189', 12265'. RD Schlumberger RU Dowell, broke down prfs w/previously spotted acid. Max. press on break down 5500#. Broke to 5300#. Acidized w/ 2000 gal. NE FE 15% acid and 34 ball seale w/good ball action. Inj. rate 6 BPM. Displaced w/ 10# 2% KCl water. All fluid nitroified w/1000 SCF/bbl. ISIP 4000#, 5" SIP 3810#, 10" SIP 3770#, 15" SIP 3750# After 1/2 hr TP 3600#. Open well to pits on 32/64" choke, press. to 0# in 1/2 hr. Rec. 65 bbl fluid w/no gas. RU & swab, made 9 runs, GTS to burn on 3rd run, est. 10-15 MCF. Total load recovered 150 bbl. Closed well in & SD for nite.
6/21/81	"	122	After SI 15 hrs TP 2900#, open on 32/64" choke to pits press to 0# in 1/4 hr. Rec. spray fluid, est GR 10-15 MCF. SI 2 1/4 hrs press. built to 200#. Opened to reserve pit, press. to 0# in 10 min., no fluid, GR Est. 10-15 MCF. Closed in and SD for nite.
6/22/81	"	123	SI for Sunday. After SI 24 hrs TP 3600#. Prep to blow down.
6/23/81	"	124	After SI 42 1/2 hrs TP 4100#. Opened on 32/64" choke, press. bled to 0# in 20 min. GR Est 1MM to 20MCF. RU & Swab, found fluid level at 3500', swbd to 10,200' w/good show gas after each swab run, Est 150 MCF. Recovered 55 bbl load, total load recovered 270 bbl (31 bbl over). Closed well in. Prep to kill well and pull tubing.

WELL NAME AND NUMBER MADDOX ENERGY CORPORATION  
FLOWER DRAW 2 STATE #1 STATE New Mexico

FIELD Wildcat COUNTY Eddy

TD 13450' PBTD 12845'

Date	Depth	Days	Remarks
6/24/81	13450' TD PB 12845'	125	P/Set CIBP, Wolfcamp. After SI 13 hrs TP 2400#. Opened on 32/64" choke to reserve pit, press. bled to 0# in 1/4 hr. RU Roland kill truck and via tubing pumped 55 bbl 10# 2% KCl water. ND Xmas Tree, NU BOP's. Unseated packer and TOH w/2 7/8" tubing and packer. Closed well in, shut down for nite. Prep to set cast iron bridge plug.
6/25/81	13450' TD 11850' PBTD	126	RU Schlumberger, ran gauge ring and junk basket to 12000'. Set CIBP @ 11885', dumped 35' cement on top. T/Plug at 11850'. RD Schlumberger. RU & Ran Baker Lockset packer & 146 jts 2 7/8" tubing. Closed well in and SD for nite. P/TIH w/tbg.
6/26/81	"	127	P/Acidize Wolfcamp. Finished running 2 7/8" tubing (351 joints, 10,937'). RU Dowell and spotted 250 gal. 15% NE Acid from 10937' to 10771'. Pulled 7 joints 2 7/8" tubing. Set Baker Lockset packer at 10721' w/12000# compression. ND BOP's, NU Xmas Tree, tested to 7500# by WKM. Ru Schlumberger w/ 2 1/8" selectfire gun and perf 7" casing as follows: 10892', 10913', 10,915', 10922', 10924', 10927' and 10930' (7 shots in 38' interval). RD Schlumberger. Closed well in & shut down for nite. Prep to acidize perforations.
6/27/81	"	128	After SI 10 hrs, TP 2800#. RU Dowell and treat w/ 1500 gal 7 1/2% MSR 100 Acid, 15 7/8" ball sealers and 250 gal. previously spotted acid. Formation broke at 5000#. Max. press 7300# w/balls on perfs. Avg. press. 6050#, Final press. 4900#. ISIP 4900#, 15" SIP 4600#. Nitrofiied all fluid w/1000 SCF/bbl nitrogen. 148 bbl load to recover. RD Dowell. Open to reserve pit w/ TP @ 4600#. Press to 200# in 45 min. First show of gas to burn in 45 min. Flowed 12 hrs on 38/64" choke. TP 200#. Gas Rate 1.25 MMCF w/fine spray of water. All load recovered. Continuing to flow.
6/28/81	"	129	Flowed and tested 7 hrs on 22/64" choke, TP 325#. Gas rate 1.25 MMCF. No water. Closed well in at 2:00 p.m. MST for buildup. RD Mack Chase pulling unit. Release all BOP equipment and tools.
6/29/81	"	130	Shut in 31 hours for buildup. Broke 3000# gauge in Xmas tree. Will change out gauge today.
6/30/81	"	131	Shut in 55 hours, TP 5125#. In last 12 hours TP built 25#.