

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

FEB 8 1982

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-7017

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name Flower Draw Unit
2. Name of Operator Maddox Energy Corporation	8. Farm or Lease Name Flower Draw Unit
3. Address of Operator P. O. Box 217, Loving, New Mexico 88256	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>26-S</u> RANGE <u>28-E</u> N.M.P.M.	10. Field and Pool, or Wildcat S. RED BLUFF Wildcat Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 2974' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/4/82 - MI&RU Superior Well Service pulling unit. Removed horse's head. PU rods, did not have pump. Screwed into pump, unseated pump, TOH w/rods & pump. PU new 1-1/2" X 2" X 18' RWBC single valve Harbison-Fischer pump & 1" X 4' sand screen & TIH w/rods & pump. Seated pump, spaced well & hung on. Returned well to production. Riggged down & moved out pulling unit.

Request for an extension until March 3, 1982, is hereby respectfully submitted for time to comply with Rule 301 and Rule 302. Because this well is presently producing a large amount of water, we would like to allow the production to stabilize before running the Gas Oil Ratio Test and Subsurface Pressure Test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supervisor DATE 2/8/82

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT 3 DATE FEB 10 1982

CONDITIONS OF APPROVAL, IF ANY: