

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE

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DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fed ☐
5. State Oil & Gas Lease No.	
L-7017	

1. TYPE OF WELL *Oil*
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐2. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐Name of Operator
Maddox Energy CorporationAddress of Operator
1008 W. Pierce, Suite 2-A, Carlsbad, New Mexico 88220

Location of Well

WIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROMEast LINE OF SEC. 2 TWP. 26S RGE. 28E NMPM3. Date Spudded refer to original 16. Date T.D. Reached refer to original 17. Date Compl. (Ready to Prod.) 2-23-85 18. Elevations (DF, RKB, RT, GR, etc.) 2974' GL19. Elev. Casinghead
20. Total Depth 13,450' 21. Plug Back T.D. 5677' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools → Cable Tools24. Producing Interval(s), of this completion - Top, Bottom, Name
3092'-3106' - Delaware Sand

25. Was Directional Survey Made

26. Type Electric and Other Logs Run
Hydrocarbon Log and Bond Log

27. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
refer to original					

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
refer to original				

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-1/2"	2971'	2971'

31. Perforation Record (Interval, size and number)
3092'-3106' - 2 JSPF = 28, .4" diam. holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3092-3106'	Acidized w/ 1680 gals. 15% NEFE
	Fraced w/23,268 gals. gelled 2%
	KCL & 32,000# 12/20 sand.
	Flushed to top perf w/1100 gals.

PRODUCTION

33. First Production
Date 2/16/85 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/16/85	2	20/64	<u>→</u>	0	23	40	N/A

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
325#	N/A	<u>→</u>	0	275	480	<u>Test 40-2</u>

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By John I. Fisher *Comp. & HR*35. List of Attachments
Hydrocarbon Log and Bond Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Rebecca A. HughesTITLE Production AgentDATE 2/22/85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____
 No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			refer to original				