SUPPLEMENTAL DRILLING DATA

ELLWADE CORPORATION WELL NO.1 ROSS DRAW FEDERAL COM

1. SURFACE FORMATION: Quaternary.

2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

3300
7250
11,700
13,400
13,500
14,000

3. ANTICIPATED POSSIBLE WATER AND HYDROCARBON BEARING ZONES:

Gas	Wolfcamp
Gas	Morrow

4. PROPOSED CASING AND CEMENTING PROGRAM:

CASING SIZE	SETTING FROM	DEPTH TO	WEIGHT	GRADE	JOINT
20" 13-3/8"	0 0	40 2900	94# 61#	H-40 K-55	STC STC
9-5/8" 7-5/8"(Liner	2900 0)11,500	3300 11,700 14,300	68# 47# 39#	K-55 S-95 S-95	STC LTC Flush Joint

20" casing to be cemented to bottom of cellar.

13-3/8" casing will be cemented with sufficient Light cement, tailed in with 200 sacks of Class "C", to circulate to surface. 9-5/8" casing will be cemented with 300 sacks of cement.

7-5/8" liner will be cemented with sufficient Class "H" cement to circulate the liner.