Form 9-331 (May 1960) DEPAR	U TED STATES NM TMENT OF THE INTER!	OIIST CONS.INCOL SION OPERODOSIO	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
USF	GEOLOGICAL SURVEY AT		N-M-35607
SUNDRY NO	OTICES AND REPORTS Coposals to drill or to deepen or plug bucation FOR PERMIT—" for such pr	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL X OTHER		MAY - 6 1-32	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	/	MA: 9.7/92	8. FARM OR LEASE NAME
Ike Lovelady,	Inc./		Ross Draw Federal Comm.
	OCCC Midland manner	ARHESH OF THE	3. WELL NO.
P.O. Drawer 2666, Midland Texas 79702			10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface			Wildcat 11. SEC., T., E., M., OR BLK. AND SURVEY OR ABEA
660' FNL & 19	980' FWL of Sec. 3	3	SURVEY OR AREA
4. PERMIT NO. 15. ELEVATIONS (Show whether			Sec. 33, T-26-S, R-30- 12. COUNTY OR PARISE 13. STATE
	4 943.5		Eddy New Mexic
6. Check	Appropriate Box To Indicate N	ature of Notice Report of C	
NOTICE OF IN			
NOTICE OF IN	[]	REBSEQU	ENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE ABANDON*	SHOOTING ON ACIDIZING X	ALTERING CASING
REPAIR WELL	CHANGE PLANS	(Other)	ABANDONMENT*
(Other)		(Norm: Report results	of multiple completion on Well etion Report and Log form.)
 blsCribe proposed or completed proposed work. If well is dire nent to this work.)* 	OPERATIONS (Clearly state all pertinent ectionally drilled, give subsurface locations)		including estimated date of starting any l depths for all markers and zones perti-
-22-82 to 1-23-82	Flow test & J	et well W/Nitroger	1.
-23-82 to 1-24-82			W/1500 Gals 10% Acid. Flow to tanks & Test We
1-24-82 to 1-28-82	Flow to Test 'F.T.P. 200#.	Tank Flowing 170 H	BBls Wtr Day 200 MCFD.
1-29-82	P.O.H. W/Tbg.	plug in Baker "F".	. Nipple at 14,268'
1-30-82 to 2-1-82	Set Baker Mode & String into	Pkr. Perf W/ 1 9,	

2-2-82 to 2-5-82 ---- Flow Test well to Tanks & Unload Wtr.

2-6-82 to 2-10-82 ---- Acidize Perfs 14,216 to 14,240 W/3000 gals 10% acid treated at 3.7 BPM at 7,475# Flowed back acid load & Formation Wtr. FTP 100# Rate 160 M.C.F.D. W/70 BBls water per day.