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Form 9-331 (May 1963)	L TED S DEPARTMENT OF GEOLOGIC	STATES SUBS THE INTERIOR VERSE AL SURVEY	dit inti icar Municipal on Mericipal on Drawer NV Artesia,	Form approved. Budget Bureau No. 42-R1424.	
SUI	NDRY NOTICES ANI		LLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
(Do not use the	dis form for proposals to drill or Use "APPLICATION FOR PI	to deepen or plug back to a di ERMIT—" for such property of	Tegt reservoir.		
1. OIL GAB				7. UNIT AGREEMENT NAME	
WELL WELL  2. NAME OF OPERATOR		OCT 22	1982.	8. FARM OR LEASE NAME	
		<b>90</b> , ~		Ross Draw Federal Comm	
Ike Lovelad 3. ADDRESS OF OPERAT	y, inc.		D	9. WELL NO.	
P.O. Drawer LOCATION OF WELL See also space 17 b At surface	2666, Midland, Tex (Report location clearly and in a selow.)	as 79702 AR ESIA ( accordance with any State requi	rements.*	1 10. FIELD AND POOL, OR WILDCAT Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
660' ENI 8	1980' FWL of Sec. 3	3		Sec. 33, T-26-S, R-30	
14. PERMIT NO.		ONS (Show whether DF, RT, GR, etc.	)	12. COUNTY OF PARISH 13. STATE	
	<b>(</b> 943.	5 Gr.		Eddy N. Mex.	
16.	Check Appropriate B	ox To Indicate Nature of	Notice, Report, o	or Other Data	
	NOTICE OF INTENTION TO:	1		SEQUENT REPORT OF:	
TEST WATER SHUT	r-off Pull or Alter	CASING	ER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COM	<del></del>	CTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE	ABANDON*	SHO	OTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL	CHANGE PLANS	(Ot	her)		
2.65.43			(Note: Report res	sults of multiple completion on Well	
nent to this work.	L) *		Completion or Reco nd give pertinent da easured and true ve	sults of multiple completion on well ompletion Report and Log form.)  ates, including estimated data of starting any rrical depths of the markers and zones perti-	
17. DESCRIBE PROPOSED proposed work, nent to this work. 2-82 Set Baker	Model 'DB' PKR. @	13,380. Sting into	Completion or Record and give pertinent decauted and true ver the W/Seal Ass	ates, including estimated data of starting any ritical dentity of all markers and zones perti-	
17. DESCRIBE PROPOSED proposed work. nent to this work. 2-82 Set Baker 3-82 Break Dow	Model 'DB' PKR. @ The Perfs. W/5 BBLS.	13,380. Sting into Spotted Acid, 5000	Completion or Record and give pertinent decauted and true ver the W/Seal Ass	ates, including estimated data of starting any ritical dentity of all markers and zones perti-	
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APPROVED BY CONDITIONS OF APPROVOCT 21:1982

U.S. GEOLOGICAL SURVEY

ROSWELL, NEW MEXIC. \*See Instructions on Reverse Side