

(3) Injection Tubing:

Size: 4-1/2"

Lining Material: Plastic

Setting Depth: 3250 feet

(4) Injection Packer:

Type: Baker Lok-Set, Model A-3 Packer, or equivalent.

Setting Depth: 3250 feet

B.(1) Injection Formation: Delaware formation. Proposed injection well is not in a defined oil or gas pool, but is less than one mile from the defined limits of the Ross Draw Delaware Gas Pool.

(2) Injection Interval: Injection will be through proposed perforations as follows:

3338'-3384'
3440'-3460'
3670'-3689'
3820'-3840'
4034'-4064'
4308'-4353'
4378'-4394'
4480'-4508'

(3) Original Purpose of Well: This well was drilled originally as a 14,365 foot Morrow test.

(4) Other Perforated Intervals: Intervals perforated during original tests of this well, together with the method of sealing off such perforations, are listed as follows. Also see Well Schematic.

<u>Perforated Interval</u>	<u>Method of Sealing Off Perforations</u>
14,282'-14,290'	Model D Packer w/ Blanking Plug at 14,251'
14,216'-14,240'	Model D Packer w/ Blanking Plug at 14,180'
14,157'-14,167'	Model D Packer w/ Blanking Plug at 14,050'
	Set CIBP at 13,990' with 20 feet of cement on top.
13,435'-13,560'	Model D Packer w/ Blanking Plug at 13,380'
12,414'-12,445'	Model D Packer w/ Blanking Plug at 12,300'
12,000'-12,036'	
11,876'-11,961'	Set CIBP at 11,300' with 35 feet of cement on top.