GIATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT OUTDINUTION SANTA FE FILE CARD DEFICE TRANSPORTER OAS OFFRATOR PROPATION OFFICE	SANTA FE, N	DR ALLOVABCE D. AND ARTESIA, OFFICE	Form C-104 Revised 10-1-78
STATE LINE LTD.			
101 EAST MARLAND, SUITE 112, HOBBS, NEW MEXICO 88240			
Reason(s) for filing (Check proper bo New Well Recompletion Change in Ownership [X] If change of ownership give name and address of previous owner	Change in Transporter of: Oil Dry C Casinghead Gas Cond	Other (Please explain) THIS CHANGE OF	OPERATOR MBER 15, 1983.
DESCRIPTION OF WELL AND			
	WEIL NO. POOL Name, Including	Formation Kind of Leas E FORMATION XXXX, Fodera	Lease No.
Location Unit Letter;6	60 Feel From The NORTH L	ine and Feet From	The WEST
	mahip 26 SOUTH Range	30 EAST , мирм,	EDDY County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS THIS IS A SALT WATER DISPOSAL WELL Nome of Authorized Transporter of Cil or Condensate Andress (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is			ved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.			
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
TUBING, CASING, AND			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
E			
TEST DATA AND REQUEST FO)R ALLOWABLE (Test must be a	 ter recovery of total volume of load oil c	ind must be equal to or exceed top allow-
OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) $f_{res} f_{res}$			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	OII-BЫ.	Water-Bbls.	Gas+MCF
		<u> </u>	<u> </u>
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensale/MMCF	Gravity of Condensate
	-		
Teening Method (piloi, back pr.)	Tubing Presews (Shut-in)	Casing Pressure (Shut-1n)	Chote Size
CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION	
I hereby ceitify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUL 1 3 1984	
		BYLestic A. Clerwents Supervisor District II	
Arthur R. Brown (Signalure) Arthur R. Brown (Signalure) (Tule) April 27, 1984 (Date)		TITLE	