

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

(Other instructions on
reverse side)30-015-23692
5. LEASE DESIGNATION AND SERIAL NO.

NM-13413

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Salt Draw 11 Federal Com. #1

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated Morrow

11. SEC. T., R., M., OR BLM.

Sec. 11, T25S, R28E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

1a. TYPE OF WORK

DRILL ☒DEEPEN ☒ 03 1981PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

GETTY OIL COMPANY

ARTESIA, OFFICE

3. ADDRESS OF OPERATOR

P. O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

Unit Ltr. G 1880 FNL and 1980 FEL Section 11, T25S

At proposed prod. zone R28E, Eddy County, New Mexico

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5 miles southeast of Malaga, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1880

16. NO. OF ACRES IN LEASE

2280

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

13,500

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

February 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
36"	30	79.43	30'	Ready Mix Cement
26"	20	94	420'	480 sxs.
17 1/2"	13 3/8	48 & 61	2620'	1060 sxs.
12 1/4"	9 5/8	40 & 53.5	9500'	1750 sxs.
8 1/2"	7	38	9100-12,800'	300 sxs.
6 1/8"	5	18	12,500-13,500'	100 sxs.

- The subject well will be drilled from surface to 12,800' with brine of sufficient weight and gel additives to control pressures and condition the hole for electric logs and running of casing. The mud will be a 10-12 ppg oil base low solids low fluid loss muc from 12,800 to 13,500' (TD).
- The pump and plug method will be used in cementing all strings. The 20", 13 3/8" and 9 5/8" casing will be cemented to the surface. The 7" liner will be cemented from 12,800' to approximately 9100' inside the 9 5/8" casing and the 5" liner will be set at TD with the top approximately 12,500' inside the 7" casing. Both liners will be cemented from bottom to top.
- See attachment for BOP program.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Dale R. Crockett

TITLE

Area Superintendent

DATE

2/17/81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side