

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

FORM 100-10 (Rev. 1-77)
(Other instructions on reverse side)

Form 100-10 (Rev. 1-77)
Bureau of Land Management, Department of the Interior, Washington, D.C. 20240

30-015-23-692

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER ☐

MAR 03 1981

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

GETTY OIL COMPANY

O. C. D.

3. ADDRESS OF OPERATOR

ARTESIA, OFFICE

P. O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface

Unit Ltr. G 1880 FNL and 1980 FEL Section 11, T25S
At proposed prod. zone R28E, Eddy County, New Mexico

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5 miles southeast of Malaga, New Mexico

15. DISTANCE FROM PROPOSED*

1880

16. NO. OF ACRES IN LEASE

2280

17. NO. OF ACRES ASSIGNED TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*

None

19. PROPOSED DEPTH

13,500

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

February 1, 1981

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
36"	30	79.43	30'	Ready Mix Cement
26"	20	94	420'	480 sxs.
17 1/2"	13 3/8	48 & 61	2620'	1060 sxs.
12 1/4"	9 5/8	40 & 53.5	9500'	1750 sxs.
8 1/2"	7	38	9100-12,800'	300 sxs.
6 1/8"	5	18	12,500-13,500'	100 sxs.

1. The subject well will be drilled from surface to 12,800' with brine of sufficient weight and gel additives to control pressures and condition the hole for electric logs and running of casing. The mud will be a 10-12 ppg oil base low solids low fluid loss muc from 12,800 to 13,500' (TD).

2. The pump and plug method will be used in cementing all strings. The 20", 13 3/8" and 9 5/8" casing will be cemented to the surface. The 7" liner will be cemented from 12,800' to approximately 9100' inside the 9 5/8" casing and the 5" liner will be set at TD with the top approximately 12,500' inside the 7" casing. Both liners will be cemented from bottom to top.

3. See attachment for BOP program.

GAS NOT DEDICATED

APPROVED BY
DATE

SIGNED Dale R. Crockett

Area Superintendent

DATE 2/17/81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

GEORGE H. STEWART

DISTRICT ENGINEER

DATE FEB 26, 1981

CONDITIONS OF APPROVAL, IF ANY:

FRESH WATER MUD WILL BE USED FROM SURFACE TO 420'

ILLEGIBLE

*See Instructions On Reverse Side