

OIL CONS. COMMISSION  
lower DD  
Artesia, NM 88210

458

Form 9-331  
Dec. 1973

6-USGS-Roswell 1-Foreman-HS 1-BW  
1-File 9-WIOS  
1-PS-Engr. 1-Laura Richardson-Midland

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back an oil or gas reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

JAN 21 1983

2. NAME OF OPERATOR  
Getty Oil Company

O. C. D.

3. ADDRESS OF OPERATOR  
P.O. Box 730 Hobbs, NM 88240

ARTESIA, OFFICE

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: Unit ltr. G, 1880' FNL & 1980' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

☐  
☒  
☐  
☐  
☐  
☐  
☐  
☐

RECEIVED  
JUN 4 1982  
OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

5. LEASE  
NM-13413  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Salt Draw 11 Fed. Com.  
9. WELL NO.  
1  
10. FIELD OR WILDCAT NAME  
Wildcat  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 11, T25S, R28E  
12. COUNTY OR PARISH  
Eddy  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
2425.4 GL

Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4/27/82 Finished pulling tubing and packer. Ran Halliburton retrievable Bridge Plug on 314 jts. of tubing and set @ 9628'. Spotted 10 sacks of sand 9587' to 9628'. Pulled 160 jts.  
4/28/82 Finished pulling tubing. Installed large BOP. Ran 9 5/8" RTTS packer and located hole in casing @ 330'. Circulated out 13 3/8" casing 2 1/2 BPM @ 200#.  
4/29/82 Howco cement squeezed 9 5/8" casing @ 330' w/500 sxs. Class "C" Cemtn w/2% CaCl and displaced to 270'. Circulated out 13 3/8" after 72 sxs, squeezed 409 sxs. into formation. Left 19 sxs. inside 9 5/8" casing.  
4/30/82 WOC 19 hrs, install BOP test 9 5/8" csg w/3000# 10 min 2800# 30 min 2800#. Ran 1 8 1/2" MT Bit & 6 4 3/4" DC tag cement @ 235', drill plug & cement to 266'.  
5/1/82 Drill cmt 266-330' ran bit to 450' circ clean.  
5/3/82 Ran 9 5/8" Halliburton tension pkr set @ 335' test to 2000# ok, pump in perfs 330',  
(Cont'd on back)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Superintendent DATE June 2, 1982

ACCEPTED FOR RECORD

APPROVED (Orig. Sgd.) PETER W. CHESTER TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY

JAN 19 1983

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

	1/2 bbl @ 2200#, pull plug ran 8 1/2 bit to 1500'. Circ. clean pull bit.
5/4/82	Ran 9 5/8" bridge plug & set @ 6149'. Circ 475 bbls 10# 2% KCL, pulled 36 jts.
5/5/82	Finished pulling tbg. Halliburton cement squeezed leak @ 330' w/100 sxs of class "C" Displaced to 257', pressure 1200#, W.O.C.
5/6/82	Test top of cement to 3000#. Ran 9 1/2" bit & drilled hard cmt 200-300'.
5/7/82	Drld cmt 300'-334' test 9 5/8 to 2000#. 1/2 hr no loss. Pull bit ran retrieve tool pulled B. plug @ 6148'. Pull 20 jts.
5/8/82	Pull B. plug 9 5/8", lost one rubber. Ran retrieve head 9600' for 7" B. plug.
5/10/82	Pull BP from 9628'. Install wellhead.
5/11/82	Welex ran guage ring to 12,421'. Set 7" WB-10 Perm packer at 12,334'. 1 packer plucker nipple at 12,386. 1 2 3/8 tbg sub at 12,395'. 1 Otis R nipple w/.875 ID @ 12403'. 1 2 3/8 sub @ 12404'. 1 Otis RN nipple w/1.791" ID @ 12414'. 1 2 3/8 tbg guide sub at 12415'. Openended at 12420'. Ran 94 jts. 2 7/8" tbg N-80 (2914) and 2 jts 3 1/2" N-80.
5/12/82	Ran 20 jts 3 1/2" tbg to 9244', testing w/10,000#.
5/13/82	Finished running 3 1/2" tbg (94 jts), set pkr at 12,384'. Titian sand frac in 4 1/2" liner. Perfs 12,701-12,743 (72 holes) w/27,000 gal gelled KCL fresh water, 1650 gal methanol, 33,000#, 20-40 sand, 25% CO <sub>2</sub> , 36 ball sealers. Max pressure 9400#, Min 6500#, Rate 12 BPM, flushed w/80 bbls gelled wtr w/CO <sub>2</sub> , ISIP 4800, 15 min 3700#, total load 724 bbls, SI 1 1/2 hrs. TP 3400#, open 12/64", 13 hrs. Rec 410 bbls, Last 1 hour. 40/64", TP 0#, 1" stream of water, no gas.
5/14/82	Flowing & testing.
5/17/82	By Jarrell set plug @ 12,410', Bled off pressure load tbg w/10# brine. Lay down 26 jts 3 1/2" tbg. TP 0#, Lay down 3 1/2" tbg & 2 7/8" tbg.
5/18/82	Ran 402 jts 2 3/8" tbg w/Otis Assembly to 12,380'. Displace hole w/840 bbls 10# 2% KCL brine.
5/19/82	Land 402 jts. 2 3/8" N-80 tbg. and 1 jt. 2 7/8" N-80 tbg., 12,362'. Set in Otis WB Packer @ 12,384' w/12,000# compression. Test pkr. to 1000# and wellhead to 9000# - OK. By Otis attempted to fish ret. B.P. @ 12,414', but failed to retrieve. Ran 1 3/4" Hydrostatic Bailer 4 times. Recovered 5' sand and cement.
5/20/82	By Otis ran 1 3/4" bailer. Made 7 runs & 8'. Recovered 1 gal pipe scale & sand, 1 small piece cmt. Ran retrieving tool. Failed to get RB plug.
5/21/82	Ran 1 3/4" bailer wireline, 1 run hydrostatic bailer. Made 3' recovered cmt, sand & iron sulfide. Failed to retrieve plug.
5/22/82	Ran 1 3/4" bailer wireline, 1 run hydrostatic bailer. Made 3' recovered cmt, sand & iron sulfide. Failed to retrieve plug.
5/24/82	Ran 1 3/4" bailer. Recovered sand & small piece metal. By McCullough perf 2 3/8 tbg, 2 1/4" holes 12411.5. Tag TD 12413. Profile 12414. Swab 1 hr. FL 1500. Well kicked off. Flowing & testing. Waiting on scales line.