C+5 - USGS - P.O. Box 1857 1 - Engr. Jim

8 - WIO's

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

10. FIELD OR WILDCAT NAME

2425.4 G.L.

9. WELL NO.

1

14. API NO.

1-Laura Richardson

Roswell, NM 88201NM OIL CONFORMATISSION - File

Form Approved. Budget Bureau No. 42-R1424

Form 9-331 Dec. 1973

Various.

Drawer DD

UNITED STATES Artesia, NM 88210 5. LEASE

NM-13413

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Salt Draw "11" Fed Com

Undesignated Morrow

Sec 11-T25S-R-28E

12. COUNTY OR PARISH 13. STATE

11. SEC., T., R., M., OR BLK. AND SURVEY OR

15. ELEVATIONS (SHOW DF, KDB, AND WD)

NM

## SUNDRY NOTICES AND REPORTS ON WELLS

DEPARTMENT OF THE INTERIOR \_\_\_

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) RECEIVED

other

**GEOLOGICAL SURVEY** 

gas X

well well

APR 0 7 1983

2. NAME OF OPERATOR

Getty Oil Company

O. C. D.

3. ADDRESS OF OPERATOR

P.O. Box 730 Hobbs, NM ARTESA, OFFICE 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

below.) AT SURFACE: Unit ltr. G 1880' FNL & 1980' FEL AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,

REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING MULTIPLE COMPLETE

(other)

CHANGE ZONES ABANDON\*

SUBSEQUENT REPORT OF:

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertine pretails, cand give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Rig up pulling unit, kill well and install BOP.

- Set cement retainer at + 12,650' and squeeze with 50-100 sxs class "H".
- Perforate upper Morrow 12,598-12,604' and 12,610-12,613'.
- Set packer at 12,190' and acidize if necessary.
- If upper Morrow is non-commercial set CIBP at + 12,550' with 35' cement on top.
- 6. Set packer at + 11,950' and perforate Strawn 12,002-12,006'.
- 7. Flow and test, acidize if necessary.
- Return well to production.

	Subsurface Safety Valve: Manu. and Type	Set @	Ft.
	18. I hereby certify that theyforegoing is true and correct		
	SIGNED Dale R Crockett Are.	a Superintendemt March 29, 1983	
7	APPROVED This space for Federa APPROVED BY APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	l or State office use)  DATE	
	APR 6 1983		
	FOR JAMES A. GILLHAM DISTRICT SUPERVISOR  Instructions	on Reverse Side	