

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR Texaco

3. ADDRESS OF OPERATOR Texaco Producing Inc.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
P. O. Box 730 Hobbs, N.M. 88240

At surface

1880' FNL & 1980' FEL Unit Ltr G

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2973 GR

5. LEASE DESIGNATION AND SERIAL NO.

NM-13413

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Salt Draw 11 Fed Com

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Undes. Salt Draw Atoka

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11, T-25-S, R-28-E

12. COUNTY OR PARISH 13. STATE

Eddy NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

- 1) MIRU. TP-1400#. CP-500#.
- 2) TOH w/tbg & pkr.
- 3) TIH w/tbg & pkr. PSA 12,000'. Tested to 1000#. O.K.
- 4) Attempted to treat perfs 12,170-12,610' using 2000 gals gelled MOD-202 acid. Caught PSI @ 1200 gals pmpd. 6240# TP raised. Cp to 2500#.
- 5) Attempted to prp acid @ 8240# on tbg & 2500# on csg.
- 6) Pkr sheared. LD job.
- 7) Attempted to pmp backside, PSI came up, rev acid & swabbed 24 BLW.
- 8) Well SI. 12-03-90

DEC 19 11 44 AM '90
OCEAN AREA

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED Monte C. Duncan

Monte C. Duncan
TITLE Engineer's Assistant

DATE 12-18-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side