

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☒ DIFF. CENVR. ☒ Other ☐
2. NAME OF OPERATOR
Texaco Producing Inc.
3. ADDRESS OF OPERATOR
P.O. Box 730 Hobbs, N.M. 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1800' FNL & 1980' FEL Unit Ltr. G
At top prod. interval reported below
At total depth SJS same
same

RECEIVED
MAR 5 1991
O. C. D.
ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO.
NM-13413
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Salt Draw 11 Fed Com
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
Undes. Salt Draw Strawn
11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA
Sec. 11, T-25S, R-28E
12. COUNTY OR PARISH
Eddy
13. STATE
N.M.

14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED 3-8-81
16. DATE T.D. REACHED
17. DATE COMPL. (Ready to prod.)
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2973 GR
20. TOTAL DEPTH, MD & TVD 13550
21. PLUG, BACK T.D., MD & TVD 12100
22. IF MULTIPLE COMPL. HOW MANY*
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
12002-12006 STRAWN Atrka
25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN
27. WAS WELL CORED

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	61/48	2604	17-1/2	3500sxs (circ)	
9-5/8	40/47	9830	12-1/4	3360 sxs TOC 1315	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7	9548	12726					
4 1/2	12419	13350	500		2-3/8		11,917
			145				

31. PERFORATION RECORD (Interval, size and number)
12002-12006 (5' @ 10 holes)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
12037-11965 100gal 10% acid

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)
DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO
2-11-91 1 16/64 0 3750 0
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)
1400 0 0 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY
35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED M.C. Duncan M.C. Duncan
TITLE Engineer's Assistant DATE 2-11-91

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person to knowingly and unlawfully provide false information to the Federal Bureau of Investigation.

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

[illegible]