Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240		State of Energy, Minerals and N				urces Depart	ent	RECEIVED Form C-104 Revised 1-1-89		
DISTRICT II OIL CONSER					ATION Box 2088	DIVISI	ON	See Instructions G at Bottom of Page G FEB 1 5 1991		
DISTRICT III		S	anta Fe		Mexico 87.	504-2088		0. C. D	-	
1000 Rio Brazos Rd., Aztec, NM 87	410 BEO							A		
I. Operator		TOTR	ANSP	ORT O	IL AND N		IZATION	t		
Texaco Producing In	c							API No.		
Address	<u></u>							3001523692	2	
P.O. Box 730 Hobbs,	<u>N.M. 882</u>	40								
Reason(s) for Filing (Check proper b) New Well	ox)	-	_		0	her (Please exp	lain)			
Recompletion	Oil	Change in	n Transpo Dry Ga							
Change in Operator	Casinghea	ad Gas 🗍	Conden							
If change of operator give name and address of previous operator										
• -										
II. DESCRIPTION OF WE	LL AND LE		<u></u>		fland	1				
Salt Draw 11 Fed. Co	Om	l l well No.	Pool Na Hnde	ame, Inclue	Ling Formation	AtoKg	Kind	of Lease	L	ease No.
Location		L					State	, Federal or Fee	NM-1	3413
Unit LetterG	:188	30	Feet Er	m The	North					
0	25.4		_ rea ra	mine	North_Li	e and	280 F	eet From The	East	Line
Section 11 Tow	nship 25S		Range	28E	,N	MPM,			Eddy	
II. DESIGNATION OF TR Name of Authorized Transporter of O	ANSPORTE	R OF O	IL ANI) NATU	RAL GAS					County
Texaco Trading and	·••	OF Conden	1 Cate	XX	Address (Gi	e address to w	hich approved	copy of this form	n is to be se	nt)
Name of Authorized Transporter of Ca	asinghead Gas		or Dru C	Gas XX		DOX 0190	fildlan	d. Texas	70711	1106
Llano Inc.		<u> </u>	or Diy C		Address (Gi	re address to wi	hich approved	COTTY of this form	in to be as	nt)
If well produces oil or liquids, ive location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actual	DOX 1520		N. <u>M. 882</u>	40	
	G	11	25S	200			When	11/10/82		
f this production is commingled with to V. COMPLETION DATA	inclusion any our	CI ICASE OF	DOOL OIVA							
		Oil Well			,					
Designate Type of Completion	on - (X)	Oil Well	G	as Well	,	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v
Designate Type of Completio	on - (X) Date Compi	Oil Well . Ready to	G	as Well	,		Deepen	X	me Res'v	Diff Res'v X
Designate Type of Completion Date Spudded 3-30-81	on - (X) Date Compi	Oil Well	Prod.	as Well X	New Well Total Depain	Workover X	Deepen	P.B.T.D.		•
Designate Type of Completio Date Spudded <u>3-30-81</u> Elevations (DF, RKB, RT, GR, etc.) 2425.4 GL	on - (X) Date Compi 2- Name of Pro	Oil Well I. Ready to 11-91 oducing For	Prod.	x X	New Well Total Depuis 135 Top Oil/Gas	Workover X 50	Deepen	X		•
Designate Type of Completio Date Spudded 3-30-81 Elevations (DF, RKB, RT, GR, etc.) 2425.4 GL erforations	on - (X) Date Compi	Oil Well I. Ready to 11-91 oducing For	Prod.	x X	New Well Total Depuis 135 Top Oil/Gas	Workover X 50	Deepen	X P.B.T.D. 1210(Tubing Depth 11917)	•
Designate Type of Completio Date Spudded <u>3-30-81</u> Elevations (DF, RKB, RT, GR, etc.) 2425.4 GL	on - (X) Date Compi 2 Name of Pro Undes -	Oil Well . Ready to <u>11-91</u> oducing Fo <u>Salt</u>	Prod.	as Well X Dto Kia Strawn	New Well Total Depuin 135 Top Oil/Gas 120	Workover X 50 Pay 02		X P.B.T.D. 12100 Tubing Depth 11917 Depth Casing SI) 7 noe	•
Designate Type of Completion Date Spudded <u>3-30-81</u> Elevations (DF, RKB, RT, GR, etc.) <u>2425.4 GL</u> Perforations 12002-12006	on - (X) Date Compi 2- Name of Pro Undes - Tt	Oil Well I. Ready to 11-91 oducing Fo Salt UBING, 1	Ga Prod.	as Well X Dto Kra Strawn	New Well Total De, i 135 Top Oil/Gas 120 CEMENTIN	Workover X 50 22 02 NG RECORI		X P.B.T.D. 1210(Tubing Depth 11917) 7 noe	•
Designate Type of Completion Date Spudded 3-30-81 Elevations (DF, RKB, RT, GR, etc.) 2425.4 GL reforations 12002-12006 HOLE SIZE	on - (X) Date Compi 2- Name of Pro Undes - Tt	Oil Well Ready to 11-91 oducing Fo Salt UBING, 1 ING & TU	Ga Prod. Draw CASING BING SIZ	as Well X Dto Kra Strawn	New Well Total De, i 135 Top Oil/Gas 120 CEMENTIN	Workover X 50 Pay 02		X P.B.T.D. 1210(Tubing Depth 11917 Depth Casing Si 1355() 7 Noc)	<u> </u>
Designate Type of Completion Date Spudded <u>3-30-81</u> Elevations (DF, RKB, RT, GR, etc.) <u>2425.4 GL</u> Perforations 12002-12006	on - (X) Date Compi 2- Name of Pro Undes - Tt	Oil Well Ready to 11-91 colucing For Salt UBING, 1 ING & TUI 13-	Ga Prod. Draw CASING BING SIZ 3/8	as Well X Dto Kra Strawn	New Well Total Depuin 135 Top Oil/Gas 120 CEMENTIN	Workover X 20 22 NG RECORI DEPTH SET 2664		X P.B.T.D. 1210(Tubing Depth 11917 Depth Casing St 1355(SAC) 7 noe	<u> </u>
Designate Type of Completion Date Spudded 3-30-81 Elevations (DF, RKB, RT, GR, etc.) 2425.4 GL reforations 12002-12006 HOLE SIZE $17\frac{1}{2}$ $12\frac{1}{2}$ $8\frac{1}{2}$	on - (X) Date Compi 2- Name of Pro Undes - Tt	Oil Well I. Ready to 11-91 oducing Fo -Salt- UBING, 1 ING & TUI 	Ga Prod. Draw CASING BING SIZ	as Well X Dto Kra Strawn	New Well Total De, in 135 Top Oil/Cas 120 CEMENTIN	Workover X 50 22 22 VG RECORI DEPTH SET 2664 2830		X P.B.T.D. 1210(Tubing Depth 11917 Depth Casing SI 1355(SAC 35 33) noe) KSCEME .00 sx .60 sx	NT 1 X 1 X 1 X 1 X 1 X 1 X 1 X 1 X
Designate Type of Completion Date Spudded 3-30-81 Elevations (DF, RKB, RT, GR, etc.) 2425.4 GL 2425.4 GL 2425.4 GL 12002-12006 HOLE SIZE 17 ¹ / ₂ 12 ¹ / ₄	on - (X) Date Compi 2- Name of Pro Undes - Tt CAS	Oil Well I. Ready to 11-91 oducing Fo -Salt- UBING, 1 ING & TUI 	CASING BING SIZ 3/8 5/8	as Well X Dto Kra Strawn	New Well Total De, i j Top Oil/Gas 1 20 CEMENTIN	Workover X 50 22 NG RECORI DEPTH SET 2664 2830 2726		X P.B.T.D. 1210(Tubing Depth 11917 Depth Casing Si 1355(SAC 35 33) noce) KS CEME .00 sx .60 sx .00 sx	NT 1 X 1 X 1 X 1 X 1 X 1 X 1 X 1 X
Designate Type of Completion Date Spudded 3-30-81 Elevations (DF, RKB, RT, GR, etc.) 2425.4 GL erforations 12002-12006 HOLE SIZE 17 ¹ / ₂ 12 ¹ / ₄ 8 ¹ / ₂ 6-1/8 TEST DATA AND REQUI	on - (X) Date Compi 2 Name of Pro Undes - TT CASI EST FOR AI	Oil Well A. Ready to 11-91 oducing Fo Salt UBING, 1 ING & TUI 13- 9- 7 4 LLOWA	Ga Prod. Prod. Draw CASING BING SIZ 3/8 5/8 BLF	AS Well X Dzo K.a Strawn G AND ZE	New Well Total De, i j Top Oil/Cas 1 20 CEMENTIN	Workover X 50 22 NG RECORI DEPTH SET 2664 2830 2726 3350	D	X P.B.T.D. 1210(Tubing Depth 11917 Depth Casing SI 1355(SAC 35 33) noe) KS CEME 00 sx 60 sx 00 sx 45 sy	NT Post ID- Z-19-9 Comp Ht
Designate Type of Completion Date Spudded 3-30-81 Elevations (DF, RKB, RT, GR, etc.) 2425.4 GL erforations 12002-12006 HOLE SIZE 17 ¹ / ₂ 12 ¹ / ₄ 8 ¹ / ₂ 6-1/8 TEST DATA AND REQUI IL WELL (Test must be after	on - (X) Date Compi 2 Name of Pro Undes - TT CASI EST FOR AI	Oil Well A. Ready to 11-91 oducing Fo Salt UBING, 1 ING & TUI 13- 9- 7 4 LLOWA	Ga Prod. Prod. Draw CASING BING SIZ 3/8 5/8 BLF	as Well X Strawn G AND ZE and musi b	New Well Total De, in 135 Top Oil/Gas 120 CEMENTIN	Workover X 50 Pay 02 NG RECORI DEPTH SET 2664 2830 2726 3350 Exceed top allor	D wable for this	X P.B.T.D. 1210(Tubing Depth 11917 Depth Casing SI 1355(SAC 35 33 5 4 4 2 4 2 5 1 4 5 5 1 5 5 1 5 5 1 1 1 1 1 1 1 1 1 1 1 1 1) noe) KS CEME 00 sx 60 sx 00 sx 45 sy	NT Post ID- Z-19-9 Comp Ht
Designate Type of Completion Date Spudded 3-30-81 Elevations (DF, RKB, RT, GR, etc.) 2425.4 GL Perforations 12002-12006 HOLE SIZE 17 ¹ / ₂ 12 ¹ / ₂ 8 ¹ / ₂ 6-1/8 TEST DATA AND REQUI IL WELL (Test must be after ate First New Oil Run To Tank	on - (X) Date Compi 2 Name of Pro Undes - TT CASI EST FOR AI	Oil Well A. Ready to 11-91 oducing Fo Salt UBING, 1 ING & TUI 13- 9- 7 4 LLOWA	Ga Prod. Prod. Draw CASING BING SIZ 3/8 5/8 BLF	as Well X Strawn G AND ZE and musi b	New Well Total De, in 135 Top Oil/Gas 120 CEMENTIN	Workover X 50 22 NG RECORI DEPTH SET 2664 2830 2726 3350	D wable for this	X P.B.T.D. 1210(Tubing Depth 11917 Depth Casing SI 1355(SAC 35 33 5 4 4 2 4 2 5 1 4 5 5 1 5 5 1 5 5 1 1 1 1 1 1 1 1 1 1 1 1 1) noe) KS CEME 00 sx 60 sx 00 sx 45 sy	NT Past ID- Z-19-9 Comp Ht
Designate Type of Completion Date Spudded 3-30-81 Elevations (DF, RKB, RT, GR, etc.) 2425.4 GL Perforations 12002-12006 HOLE SIZE 17 ¹ / ₂ 12 ¹ / ₂ 8 ¹ / ₂ 6-1/8 TEST DATA AND REQUI IL WELL (Test must be after ate First New Oil Run To Tank	on - (X) Date Compi 2 Name of Pro Undes - TT CASI EST FOR AI	Oil Well A. Ready to 11-91 oducing Fo Salt UBING, 1 ING & TUI 13- 9- 7 4 ² LLOWA al volume of	Ga Prod. Prod. Draw CASING BING SIZ 3/8 5/8 BLF	and musi b	New Well Total De, in 135 Top Oil/Gas 120 CEMENTIN	Workover X 50 Pay 02 NG RECORI DEPTH SET 2664 2726 -3350 exceed top allow hod (Flow, pun	D wable for this p, gas lift, etc	X P.B.T.D. 1210(Tubing Depth 11917 Depth Casing Si 1355(SAC 35 33 5 1 depth or be for fic c.)) noe) KS CEME 00 sx 60 sx 00 sx 45 sy	NT Past ID- Z-19-9 Comp Ht
Designate Type of Completion Date Spudded 3-30-81 Elevations (DF, RKB, RT, GR, etc.) 2425.4 GL reforations 12002-12006 HOLE SIZE 17 ¹ / ₂ 12 ¹ / ₄ 8 ¹ / ₂ 6-1/8 . TEST DATA AND REQUI IL WELL (Test must be after ate First New Oil Run To Tank	On - (X) Date Compi 2 Name of Pro Undes - TT CAS EST FOR AI recovery of tota Date of Test Tubing Press	Oil Well A. Ready to 11-91 oducing Fo Salt UBING, 1 ING & TUI 13- 9- 7 4 ² LLOWA al volume of	Ga Prod. Prod. Draw CASING BING SIZ 3/8 5/8 BLF	and must b	New Well Total De,uin 135 Top Oil/Gas 120 CEMENTIN CEMENTIN Cemental to or Producing Ment Casing Pressur	Workover X 50 Pay 02 NG RECORI DEPTH SET 2664 2726 -3350 exceed top allow hod (Flow, pun	D wable for this p, gas lift, etc	X P.B.T.D. 1210(Tubing Depth 11917 Depth Casing SI 1355(SAC 35 33 5 4 4 2 4 2 5 1 4 5 5 1 5 5 1 5 5 1 1 1 1 1 1 1 1 1 1 1 1 1) noe) KS CEME 00 sx 60 sx 00 sx 45 sy	NT Past ID- Z-19-9 Comp Ht
Designate Type of Completion Date Spudded 3-30-81 Elevations (DF, RKB, RT, GR, etc.) 2425.4 GL efforations 12002-12006 HOLE SIZE $17\frac{1}{2}$ $12\frac{1}{2}$ $8\frac{1}{2}$ 6-1/8 TEST DATA AND REQUI IL WELL (Test must be after ate First New Oil Run To Tank	On - (X) Date Compi 2 Name of Pro Undes - TT CASI EST FOR AI r recovery of tota Date of Tes	Oil Well A. Ready to 11-91 oducing Fo Salt UBING, 1 ING & TUI 13- 9- 7 4 ² LLOWA al volume of	Ga Prod. Prod. Draw CASING BING SIZ 3/8 5/8 BLF	and must b	New Well Total De, win 135 Top Oil/Gas 120 CEMENTIN	Workover X 50 Pay 02 NG RECORI DEPTH SET 2664 2726 -3350 exceed top allow hod (Flow, pun	D wable for this was lift, en	X P.B.T.D. 1210(Tubing Depth 11917 Depth Casing Si 1355(SAC 35 33 5 1 depth or be for fic c.)) noe) KS CEME 00 sx 60 sx 00 sx 45 sy	NT Post ID- Z-19-9 Comp Ht
Designate Type of Completion Date Spudded 3-30-81 Elevations (DF, RKB, RT, GR, etc.) 2425.4 GL erforations 12002-12006 HOLE SIZE 17 ¹ / ₂ 12 ² / ₄ 8 ¹ / ₅ . TEST DATA AND REQUI IL WELL (Test must be after ate First New Oil Run To Tank ength of Test ctual Prod. During Test AS WELL	On - (X) Date Compi 2 Name of Pro Undes - TT CAS EST FOR AI recovery of tota Date of Test Tubing Press	Oil Well A. Ready to 11-91 oducing Fo Salt UBING, 1 ING & TUI 13- 9- 7 4 ² LLOWA al volume of	Ga Prod. Prod. Draw CASING BING SIZ 3/8 5/8 BLF	and must b	New Well Total De,uin 135 Top Oil/Gas 120 CEMENTIN CEMENTIN Cemental to or Producing Ment Casing Pressur	Workover X 50 Pay 02 NG RECORI DEPTH SET 2664 2726 -3350 exceed top allow hod (Flow, pun	D wable for this was lift, en	X P.B.T.D. 1210(Tubing Depth 11917 Depth Casing SI 1355(SAC 35 33 5 1 depth or be for fi c.)) noe) KS CEME 00 sx 60 sx 00 sx 45 sy	NT Past ID- Z-19-9 Comp Ht
Designate Type of Completion Date Spudded 3-30-81 Elevations (DF, RKB, RT, GR, etc.) 2425.4 GL erforations 12002-12006 HOLE SIZE 17 ¹ / ₂ 12 ¹ / ₂ 12 ¹ / ₂ 6-1/8 TEST DATA AND REQUI IL WELL (Test must be after ate First New Oil Run To Tank ength of Test Stual Prod. During Test	On - (X) Date Compi 2 Name of Pro Undes - TT CAS EST FOR AI recovery of tota Date of Test Tubing Press	Oil Well A. Ready to 11-91 oducing Fo: Salt UBING, 0 ING & TUI 13- 9- 7 42 LLOWA al volume of sure	Ga Prod. Prod. Draw CASING BING SIZ 3/8 5/8 BLF	and musi b	New Well Total De, win 135 Top Oil/Gas 120 CEMENTIN CEMENTIN Cemental to or of Producing Met Casing Pressur Water - Bbls.	Workover X 50 Pay 02 NG RECORI DEPTH SET 2664 2726 -3350 Exceed top allow hod (Flow, pun	wable for this Typ, gas lift, etc	X P.B.T.D. 1210(Tubing Depth 11917 Depth Casing SI 1355(SAC 35 33 5 1 depth or be for fi c.) Choke Size Gas- MCF) hoe) KS CEME 00 sx 60 sx 00 sx 45 sx 41 24 hours	NT Post ID- Z-19-9 Comp Ht
Designate Type of Completion Date Spudded 3-30-81 Elevations (DF, RKB, RT, GR, etc.) 2425.4 GL Perforations 12002-12006 HOLE SIZE 17 ¹ / ₂ 2 ¹ / ₂ 6-1/8 TEST DATA AND REQUI IL WELL (Test must be after ate First New Oil Run To Tank ength of Test ctual Prod. During Test AS WELL ctual Prod. Test - MCF/D 3750	On - (X) Date Compi 2 Name of Pro Undes - Tt CASS EST FOR AI recovery of tota Date of Test Tubing Press Oil - Bbls. Length of Teat	Oil Well A. Ready to 11-91 oducing Fo Salt UBING, 0 iNG & TUI 13- 9- 7 LLOWÁ al volume oj st 1 hour	Ganna CASING BING SIZ 3/8 5/8 BING SIZ 3/8 5/8	and musi b	New Well Total De,uin 135 Top Oil/Gas 120 CEMENTIN CEMENTIN Cemental to or Producing Ment Casing Pressur	Workover X SO Pay D2 NG RECORI DEPTH SET 2664 2726 3350 exceed top allow hod (Flow, pur	wable for this Typ, gas lift, etc	X P.B.T.D. 1210(Tubing Depth 11917 Depth Casing SI 1355(SAC 35 33 5 1 depth or be for fi c.)) moe) KS CEME 00 sx 60 sx 00 sx 45 sx 41 24 hours 11 24 hours	NT Past ID- Z-19-9 comp At
Designate Type of Completion Date Spudded 3-30-81 Elevations (DF, RKB, RT, GR, etc.) 2425.4 GL efforations 12002-12006 HOLE SIZE $17\frac{1}{2}$ $12\frac{1}{2}$ $8\frac{1}{2}$ TEST DATA AND REQUI IL WELL (Test must be aften ate First New Oil Run To Tank ength of Test Etual Prod. During Test AS WELL strual Prod. Test - MCF/D 3750 sting Method (pixor, back pr.)	On - (X) Date Compi 2 Name of Pro- Undes - Transformed for the second seco	Oil Well I. Ready to 11-91 oducing Fo Salt UBING, 0 ING & TUI ING & TU	Ganna CASING BING SIZ 3/8 5/8 BING SIZ 3/8 5/8	as Well X Strawn G AND ZE and muss b	New Well Total De, win 135 Top Oil/Gas 120 CEMENTIN CEMENTIN Cemental to or of Producing Met Casing Pressur Water - Bbls.	Workover X 200 Pay 02 VG RECORI DEPTH SET 2664 2726 3350 2726 3350 sxceed top allow hod (Flow, pun	D wable for this up, gas lift, eu	X P.B.T.D. 1210(Tubing Depth 11917 Depth Casing Si 1355(SAC 35 33 5 1 depth or be for fi c.) Choke Size Gas- MCF) MOC MOC MOC SX 45 SX 41 24 howrs	NT Past ID- Z-19-9 Comp Ht
Designate Type of Completion Date Spudded 3-30-81 Elevations (DF, RKB, RT, GR, etc.) 2425.4 GL efforations 12002-12006 HOLE SIZE 17½ 12½ 8½ 6-1/8 TEST DATA AND REQUI IL WELL (Test must be after ate First New Oil Run To Tank ength of Test ctual Prod. During Test AS WELL ctual Prod. Test - MCF/D sting Method (pitor, back pr.) f lowing	On - (X) Date Compi 2 Name of Pro- Undes - TT CAS EST FOR AI r recovery of tota Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press 650	Oil Well I. Ready to 11-91 oducing Fo Salt UBING, 0 ING & TUI ING & TUI ING & TUI ING & TUI All O	CASING BING SIZ 3/8 5/8 BLE fload oil	and musi b	New Well Total De, win 135 Top Oil/Gas 120 CEMENTIN CEMENTIN Cemental to or Producing Mel Casing Pressur Water - Bbls. Bbls. Condensi	Workover X 200 Pay 02 VG RECORI DEPTH SET 2664 2726 3350 2726 3350 sxceed top allow hod (Flow, pun	D wable for this up, gas lift, eu	X P.B.T.D. 1210(Tubing Depth 11917 Depth Casing Si 1355(SAC 35 33 5 1 depth or be for fi c.) Choke Size Gas- MCF Gravity of Conde) KS CEME 00 sx 60 sx 00 sx 45 sx 41 24 hours 11 24 hours 11 24 hours	NT Past ID- Z-19-9 Comp At
Designate Type of Completion Date Spudded 3-30-81 Elevations (DF, RKB, RT, GR, etc.) 2425.4 GL erforations 12002-12006 HOLE SIZE $17\frac{1}{2}$ $12\frac{1}{2}\frac{1}$	On - (X) Date Compi 2 Name of Pro- Undes - Undes - Tri CASS EST FOR AI r recovery of tota Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press 650 CATE OF Comparison	Oil Well I. Ready to 11-91 oducing Fo Salt UBING, 0 ING & TUI ING & TUI ING & TUI ING & TUI LLOWA al volume of aure st 1 hour ure (Shut-in 0 COMPL 1 Conservat	Galling Siz	and musi b	New Well Total De, in 135 Top Oil/Gas 120 CEMENTIN CEMENTIN Cemental to or Producing Mel Casing Pressur Water - Bbls. Bbls. Condense Casing Pressur	Workover X 20 22 NG RECORI DEPTH SET 2664 2830 2726 3350 exceed top allow hod (Flow, pure e	wable for this to the second s	X P.B.T.D. 1210(Tubing Depth 11917 Depth Casing Si 1355(SAC 35 33 5 1 depth or be for fi c.) Choke Size Gas- MCF) KS CEME 00 sx 60 sx 00 sx 45 sx 41 24 howrs 11 24 howrs 11 24 howrs 12 howrs 13 howrs 14 howrs 15 howrs 16 howrs 17 howrs 18 howr	NT <i>Газ ID</i> - <i>З-59-9</i> <i>етр 41</i>)
Designate Type of Completion Date Spudded 3-30-81 Elevations (DF, RKB, RT, GR, etc.) 2425.4 GL reforations 12002-12006 HOLE SIZE $17\frac{1}{2}$ $12\frac{1}{2}\frac{1}$	On - (X) Date Compi 2 Name of Pro- Undes - Undes - Tri CASS EST FOR AI r recovery of tota Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press 650 CATE OF Comparison	Oil Well I. Ready to 11-91 oducing Fo Salt UBING, 0 ING & TUI ING & TUI ING & TUI ING & TUI LLOWA al volume of aure st 1 hour ure (Shut-in 0 COMPL 1 Conservat	Galling Siz	and musi b	New Well Total De, in 135 Top Oil/Gas 120 CEMENTIN CEMENTIN Cemental to or Producing Met Casing Pressur Water - Bbls. Bbls. Condense Casing Pressur Casing Pressur	Workover X SO Pay D2 NG RECORI DEPTH SET 2664 2830 2726 3350 exceed top allow hod (Flow, pur e e ue/MMCF 0 s (Shut-in) IL CONS	wable for this p, gas lift, etc SERVA	X P.B.T.D. 1210(Tubing Depth 11917 Depth Casing SI 1355(SAC 35 33 5 1 depth or be for fi c.) Choke Size Gas- MCF Gravity of Conde Choke Size 16/(TION DIV) KS CEME 00 sx 60 sx 00 sx 45 sx 41 24 howrs 124 howrs 12	NT Fast ID- 3-59-9 comp H2)
Designate Type of Completion Date Spudded 3-30-81 Elevations (DF, RKB, RT, GR, etc.) 2425.4 GL reforations 12002-12006 HOLE SIZE $17\frac{1}{2}$ $12\frac{1}{2}\frac{1}$	On - (X) Date Compi 2 Name of Pro- Undes - Undes - Tri CASS EST FOR AI r recovery of tota Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press 650 CATE OF Comparison	Oil Well I. Ready to 11-91 oducing Fo Salt UBING, 0 ING & TUI ING & TUI ING & TUI ING & TUI LLOWA al volume of aure st 1 hour ure (Shut-in 0 COMPL 1 Conservat	Galling Siz	and musi b	New Well Total De, in 135 Top Oil/Gas 120 CEMENTIN CEMENTIN Cemental to or Producing Met Casing Pressur Water - Bbls. Bbls. Condense Casing Pressur Casing Pressur	Workover X Solo Pay D2 NG RECORI DEPTH SET 2664 2726 -3350 Exceed top allow hod (Flow, pur e tec/MMCF 0 (Shut-in) IL CONS Approved	b wable for this up, gas lift, euc SERVA	X P.B.T.D. 1210(Tubing Depth 11917 Depth Casing Si 1355(SAC 35 33 5 1 depth or be for fu c.) Choke Size Gas- MCF Gravity of Conde Choke Size 16/6 TION DIV) KS CEME 00 sx 60 sx 00 sx 45 sx 41 24 howrs 124 howrs 12	NT <i>Газ ID</i> - <i>З-59-9</i> <i>етр 41</i>)
Designate Type of Completion Date Spudded 3-30-81 Elevations (DF, RKB, RT, GR, etc.) 2425.4 GL Perforations 12002-12006 HOLE SIZE 17 ¹ / ₄ 12 ¹ / ₄ 6-1/8 TEST DATA AND REQUINIL WELL (Test must be after ate First New Oil Run To Tank ength of Test Ctual Prod. During Test Ctual Prod. During Test Ctual Prod. Test - MCF/D Sting Method (pixor, back pr.) flowing I. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my M. Automatical Statements Signature	On - (X) Date Compi 2 Name of Pro- Undes - Undes - Tri CASI EST FOR AI recovery of tota Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press 650 CATE OF C Undes - CATE OF C	Oil Well A. Ready to 11-91 oducing Fo Salt UBING, 0 ING & TUI ING & TU	Galling Siz	As Well X	New Well Total De, win 135 Top Oil/Gas 120 CEMENTIN CEMENTIN Cement to or Producing Mel Casing Pressur Water - Bbls. Bbls. Condensi Casing Pressur O Date /	Workover X 50 Pay 52 NG RECORI DEPTH SET 2664 2726 -3350 Exceed top allow hod (Flow, pure c tue/MMCF 0 (Shut-in) IL CONS Approved 0F	D wable for this up, gas lift, etc SERVA SERVA	X P.B.T.D. 1210(Tubing Depth 11917 Depth Casing Si 1355(SAC 35 33 5 1 depth or be for fi c.) Choke Size Gas- MCF Gravity of Conde Choke Size 16/6 TION DIV) KS CEME 00 sx 60 sx 00 sx 45 sx 41 24 howrs 124 howrs 12	NT <i>Газ ID</i> - <i>З-59-9</i> <i>етр 41</i>)
Designate Type of Completion Date Spudded 3-30-81 Elevations (DF, RKB, RT, GR, etc.) 2425.4 GL Perforations 12002-12006 HOLE SIZE 17½ 12½ 8½ 6-1/8 TEST DATA AND REQUIN IL WELL (Test must be after the First New Oil Run To Tank ength of Test Ctual Prod. During Test Ctual Prod. During Test Ctual Prod. Test - MCF/D Sting Method (pitot, back pr.) flowing I. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my M_{c} Autometer	On - (X) Date Compi 2 Name of Pro- Undes - Undes - Tri CASS EST FOR AI r recovery of tota Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press 650 CATE OF Comparison	Oil Well I. Ready to 11-91 oducing Fo Salt UBING, 0 ING & TUI ING & TUI ING & TUI ING & TUI ING & TUI ING & TUI ING & TUI ISA I hour I hour I hour I hour I conservat ation given belief. er's A	Galling Sizes is t	As Well X	New Well Total De, in 135 Top Oil/Gas 120 CEMENTIN CEMENTIN Cemental to or Producing Met Casing Pressur Water - Bbls. Bbls. Condense Casing Pressur Casing Pressur	Workover X Solution S	D wable for this p, gas lift, etc SERVA SERVA KE WILL	X P.B.T.D. 1210(Tubing Depth 11917 Depth Casing Si 1355(SAC 35 33 5 1 depth or be for fi c.) Choke Size Gas- MCF Gravity of Conde Choke Size 16/(TION DIV MAR 2 1 1 SIGNED BY) KS CEME 00 SX 60 SX 00 SX 45 SX 41 24 hours 11 24 hours 11 24 hours 11 24 hours 12 hours 13 24 hours 14 24 hours 15 25 25 10 hours 15 25 10 hour	NT <i>Газ IP</i> - <i>З-59-9</i> <i>сотр H</i>
Designate Type of Completion Date Spudded <u>3-30-81</u> Elevations (DF, RKB, RT, GR, etc.) <u>2425.4 GL</u> reforations <u>12002-12006</u> HOLE SIZE <u>17½</u> <u>12½</u> <u>8½</u> <u>6-1/8</u> TEST DATA AND REQUI IL WELL (Test must be after ate First New Oil Run To Tank Ength of Test Example of Test Ctual Prod. During Test Ctual Prod. Test - MCF/D Sting Method (pitot, back pr.) <u>flowing</u> I. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with acc is true and complete to the best of my <u>M.C. Mume</u> Signature M.C. Duncan	On - (X) Date Compi 2 Name of Pro- Undes - Undes - Tri CASI EST FOR AI recovery of tota Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press 650 CATE OF C Undes - CATE OF C	Oil Well I. Ready to 11-91 oducing Fo Salt UBING, 0 ING & TUI ING & TUI ING & TUI ING & TUI ING & TUI ING & TUI ING & TUI ISA I hour I hour I hour I hour I conservat ation given belief. er's A	Galling Sizes is title	As Well X	New Well Total De, win 135 Top Oil/Gas 120 CEMENTIN CEMENTIN Cement to or Producing Mel Casing Pressur Water - Bbls. Bbls. Condensi Casing Pressur O Date /	Workover X Solution S	D wable for this p, gas lift, etc SERVA SERVA KE WILL	X P.B.T.D. 1210(Tubing Depth 11917 Depth Casing Si 1355(SAC 35 33 5 1 depth or be for fi c.) Choke Size Gas- MCF Gravity of Conde Choke Size 16/6 TION DIV) KS CEME 00 SX 60 SX 00 SX 45 SX 41 24 hours 11 24 hours 11 24 hours 11 24 hours 12 hours 13 24 hours 14 24 hours 15 25 25 10 hours 15 25 10 hour	NT <i>Газ ID</i> - <i>З-59-9</i> <i>етр 41</i>)

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Request for anowable for newly drifted of deepened well must be accompanied by abduator of definition user user in a with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.