

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVE

SEP 11 1991

O. C. D.
ARTESIA OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA. Agreement Designation Salt Draw 11 Fed Com
2. Name of Operator Texaco Exploration & Production Inc. ✓	8. Well Name and No. 1
3. Address and Telephone No. P.O. Box 730, Hobbs, NM 88241-0730 (505) 393-7191	9. API Well No. 30-015-23692
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1880' FNL & 1980' FEL Unit Ltr G, Sec. 11, T-25-S; R-28-E	10. Field and Pool, or Exploratory Area Salt Draw 11 Fed Com Undesignated Eddy Atoka
	11. County or Parish, State Eddy, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Notify BLM (Carlsbad #1-887-6544) prior to commencing plugging operations.
2. MIRU pulling unit. Kill well (SITP = 575 psi). Install BOPE.
3. Unset 7" PKR. POOH with 2-3/8" production tubing laying down.
4. RU wireline unit. TIH with 7" CIBP and set at \pm 11850'. Dump 35' (6 sx of class H) cement on CIBP.
5. TIH with tubing to PBTD (11815'). Tag plug. Load hole with salt gel mud (10 ppg brine with 25 lbs/bbl gel).
6. Spot 150' (27 sx of class H) cement plug across 9-5/8" casing shoe (9900-9750'). Tag plug.
7. RU wireline unit. TIH with 9-5/8" CIBP and set at \pm 9400'. Dump 35' (11 sx of class H) cement on CIBP.

(Continued on back)

I hereby certify that the foregoing is true and correct

Signed [Signature] Title Engr. Asst. Date 08-19-91

(This space for Federal or State office use)

Approved by Orig. Signed by Shannon J. Shaw Title PETROLEUM ENGINEER Date 9/10/91

Conditions of approval, if any:

18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

8. Spot 150' (48 sx of class C) cement plug across DV tool (6375-6225').
9. Perforate Delaware 2710-2652'. Acidize. Swab/flow test. Fracture treat interval if warranted; otherwise, continue with plugging procedure.
10. TIH with tubing to PBTD (6225'). Load hole with salt gel mud.
11. Spot 100' (32 sx of class C) cement plug across 13-3/8" casing shoe (2650-2550'). Tag plug.
12. Perforate 9-5/8" casing at \pm 490'. Squeeze with 200 sx of class C cement. Displace 170 sx into 9-5/8" annulus. Tag plug.
13. Spot 50' (16 sx of class C) surface plug (50-0').
14. Cut off wellhead. Install dry hole marker. Clean location.