

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 27 1992

O. C. D.
APTESIA OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-13413
2. Name of Operator Texaco Exploration & Production Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 730, Hobbs, NM 88241-0730 (505) 393-7191	7. If Unit or CA. Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1880' FNL & 1980' FEL, Unit Letter G Sec. 11, T-25-S, R-28-E	8. Well Name and No. Salt Draw 11 Fed Com #10
	9. API Well No. 30-015-23692
	10. Field and Pool, or Exploratory Area Undesignated Eddy Atoka
	11. County or Parish, State Eddy, New Mexico

2. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment *(See #9 in report)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Notified BLM 01-21-92.
2. MIRU, killed well, installed BOP, TOH w/tbg & pkr. Starting date 01-21-92.
3. TIH w/7" CIBP on WS, set @ 11,850'. Dumped 35' (6 sxs) Class H cmt on top of CIBP.
4. TIH w/tbg, tagged plug @ 11,815' (PBTD), loaded hole w/salt gel mud.
5. Spt 30 sxs Class H cmt from 9908'-9716' (192') across 9 5/8" csg shoe, tagged plug @ 9908'.
6. TIH w/inf. pipe bridge plug & set @ 9418', spt 100' (35 sxs) Class H cmt on top of plug.
7. Pulled up to 6376' & spt 150' (55 sxs) Class H cmt across DV tool (6376'-6226')
8. Spt 800 gals 10% acetic acid from 2730'-2480'. Ran corr. log from 3000'-2500'. Perf Delaware zone w/4" csg gun, 2 JSPP from 2652'-2710' (Total 88 holes).
9. TIH w/9 5/8" pkr & set @ 2609', loaded & tested backside, OK. Acidized perfs w/6500 gals 15% NEFE & 176 balls. Avg P-3700#, Max P-4200#, AIR 8.5 BPM, ISIP 980#, 15 MIN 860#. Swabbed & flow tested well. Last day to swab 2-6-92. Left well shut-in. Intended plug & abandonment procedure specified on sundry notice dated 8-19-91 was not completed.
10. Well sold to Bird Creek Resources effective 3-1-92.

4. I hereby certify that the foregoing is true and correct

Signed M. C. D. Title Engr. Asst. Date 3-23-92
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: