

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> API #30-015-23692		5. LEASE DESIGNATION AND SERIAL NO. NM-13413	
2. NAME OF OPERATOR Bird Creek Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 810 South Cincinnati, Suite 110 Tulsa, OK 74119		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1880' FNL, 1980' FEL, Unit G Sec. 11 T25S R28E		8. FARM OR LEASE NAME Salt Draw "11" Fed. Com.	
14. PERMIT NO. --		9. WELL NO. 1	
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 2973' GR		10. FIELD AND POOL, OR WILDCAT Undesignated	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11 T25S R28E	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
(Other) Recomplete to Bone Spring	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As new operator, Bird Creek Resources desires to test the Bone Spring formation rather than plug and abandon the well. The previous operator, Texaco, had recommended to P&A on Form 3160-5 dated 8-19-91. A portion of that work was performed in 1/92 and 2/92 by Texaco, prior to the sale of the well to Bird Creek. We propose to perform the following procedure to test the Bone Spring oil formation:

1. NUBOP. RUPU. With pkr. @ 2609', pump 100 sxs. cmt. into Delaware perms @ 2652-2710'.
2. Drill out squeezed Delaware perms. Pressure test to 1000# for 1/2 hr. for integrity.
3. Drill out recently set cmt. plug @ 6226-6376'. Clean to 6600'. Pressure test well to 1000#, 1/2 hour.
4. Set CIBP @ 6600'. Run GR-CBL across Bone Spring pay. Perf 1 spf @ 6465-6475'.
5. With pkr. set @ 6400', acidize and frac Bone Spring perms.
6. Test well.

Field Operations: Keith Norvell, Carlsbad (Mobile) 887-5827-03213

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Brad D. Burks</u>	TITLE <u>Brad D. Burks, Agent</u>	DATE <u>3-25-92</u>
(This space for Federal or State office use)		
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE <u>3-27-92</u>
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side