WELL X WELL OTHER API # 30-015-23692 2. NAME OF OPERATOR Bird Creek Resources, Inc. 8. Farm or lease name Salt Draw "11" Fed. Of the control of the cont		UNI' > STATES ARTMENT OF THE INTERIC JREAU OF LAND MANAGEMENT	SUBMIT IN TRIPLICATE OR (Other instructions on re	Form approve Budget Burea Expires Augu 5. LEASE DESIGNATION NM-13413	u No. 1004-0135 st 31, 1985
PRINT OF THE PRINTER	(Do not use this form for Use "AF	proposals to drill or to deepen or plug be	ck to a different management		THE OR TRIBE NAME
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810 South Cincinnati, Suite 110 Tulsa, OK 74119 Locations or with (Report location clearly and in accordance with any State requirement) At surface 11 B80' FNL, 1980' FEL, Unit G Sec. 11 T25S R28E 12. COUNTY OR PARKET DATE OF SAME (ALL NO SAME PROPERTY OF S	Bird Creek Resources	AAAV . O	Salt Draw "11" Fed. Com		
1880' FNL, 1980' FEL, Unit G 1880' FNL, 1980' FNL, 1980' FEL, Unit G 1880' FNL, 1980' FN				9. WELL NO.	
1880' FNL, 1980' FEL, Unit 6 Sec. 11 T255 R28E 18. PERMITE NO. 19. ELEVATIONS (Show whether PP, NT. OR, etc.) 2973' GR 297		. Suite 110 Tulsa, OK tion clearly and in accordance with any S	74119 tate requirements. D.	10. FIELD AND POOL,	CR WILDCAT
Sec. 11 T25S R28E 11. PERMIT NO. 12. CORNET OF PARTIES AND SCHOOL WHETHER CALINO SCHOOL WHETHER PROPERTY OF THE EDGY NAME AND SCHOOL OF INTERPRIOR TO: THEN WATER BUILD OF INTERPRIOR THE THEN WELL ALTREING CABINO BUILD OF INTERPRIOR THE THE THE THE THEN WATER BUILD OF INTERPRIOR THE				Undesignat	ted
15. REPAIR NO. 16. Check Appropriate Box To Indicale Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHIPT-OFF PELL ON ALTER CARING REPAIR WELL CHANGE PLANS (Other) T. DESTRUCTURE TREAT REPAIR WELL CHANGE PLANS (Other) TO DESTRUCTE PROPERTY OF PELL ON ALTER CARING REPAIR WELL CHANGE PLANS (Other) TO DESTRUCTE PROPERTY OF PELL ON ALTER CARING REPAIR WELL CHANGE PLANS (Other) MORK BY TEXACO, 1/92 - 2/92 Refer to form 3160-5 submitted by Texaco on 3-23-92 MORK BY BIRD CREEK RESOURCES, 3/92 - 4/92 MIRU. With pkr. @ 2518', Western squeezed Delaware perfs @ 2652-2704 w/100 sxs: cmt. WOC. TIH w/ bit and drilled out cmt. @ 2608-2720'. Pressure tested to 1000#, 30 min. held ok. Drilled out cmt. plug @ 6210-6600'. TOH w/ bit. RU Wireline and an GR-CBL across potential pay. Poor to good bond. Shot 2 squeeze holes where the submitted by Texaco on 3-23-92 MORK BY BIRD CREEK RESOURCES, 3/92 - 4/92 MIRU. With pkr. @ 2518', Western squeezed Delaware perfs @ 2652-2704 w/100 sxs: cmt. WOC. TIH w/ bit and drilled out cmt. plug @ 6210-6600'. TOH w/ bit. RU Wireline and ran GR-CBL across potential pay. Poor to good bond. Shot 2 squeeze holes where the submitted by Texaco on 3-23-92 MORK BY BIRD CREEK RESOURCES, 3/92 - 4/92 MIRU. With pkr. @ 2518', Western squeezed Delaware perfs @ 2652-2704 w/100 sxs: cmt. WOC. TIH w/ bit and drilled out cmt. plug @ 6210-6600'. TOH w/ bit. RU Wireline and Greek perfs w/ 50 g. acid. Fractured perfs w/ 46,000 g. gel and 118,000# sand. Ran production tbg. Put on pump 4-12-92. On 24 hr. test, pumped 21 BO, 76 BW, 20 MCFD. Completed as commercial Bone Spring producer. A site facility diagram is attached. I hereby ceruly that the foregoing is true and correct stores. Pagent 918-582-3855 DATE 4-15-92	1880' FNL, 1980' FEL, Unit G Sec. 11 T25S R28E			11. SRC., T., E., M., OR BLK. AND BURVEY OR AREA	
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: THEN WITCH SHUT-OFF PILL ON ALTER CUSING MULTIPLE COMPLETE SHOUTON ACCIDENT REPORT OF: THEN WITCH SHUT-OFF MULTIPLE COMPLETE SANABOON SHOUTHON ACCIDENTS WITCHIS COMPLETE COMPLETE COMPLETE SHOUTON ACCIDENTS WITCHIS COMPLETE COM				Sec. 11 T259	S R28E
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO: **TREET WATER SHUT-OFF** **PRACTURE TREAT** **SHOOT OA ACIDIZE** **BEPAIR WATER SHUT-OFF** **PRACTURE TREAT** **SHOOT OA ACIDIZE** **SHOOT OA CIDIZE** **SHOOT OA ACIDIZE** **SHOOT OA ACIDIZE** **SHOOT OA CIDIZE** **S	14. PERMIT NO.	15. ELEVATIONS (Show whether DF, F	RT, GR, etc.)	12. COUNTY OR PARIS	H 13. STATE
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERTION TO: **ROTTER OF INTERTION TO: **PRACTURE TREAT** SHOOT OR ACHDEE **REPAIR WELL** SHOOT OR ACHDEE **REPAIR OR WELL** **REPAIR		2973' GR		1	
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TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACTORE SHOT OR ACTORE SHOT OR ACTORE SHOT OR ACTORE SHOOT OR ACTOR	NOTICE OF	INTENTION TO	ince or Notice, Report, or (Jiher Data	
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BIOOT OR ACIDIZE REPAIR WILL CHANGE PLANS CHOTH RECOMMPLETING CHANGE PLANS CHANGE		1	WATER SHUT-OFF	REPAIRING	WELL
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SIGNED Brad D. Burks TITLE Agent 918-582-3855 DATE 4-15-92	A site facility diag	gram is attached.	,	1997 1997 - 1997	<u>)</u>
SIGNED Brad D. Burks TITLE Agent 918-582-3855 DATE 4-15-92	8. I hereby certify that the foregoin	IS true and correct	<u> </u>	CHAD, NEW M	É X∈ ″ °
DATE 1 13 JC	(1)				
	(This space for Federal or State	office use)		- DAIN , 10	

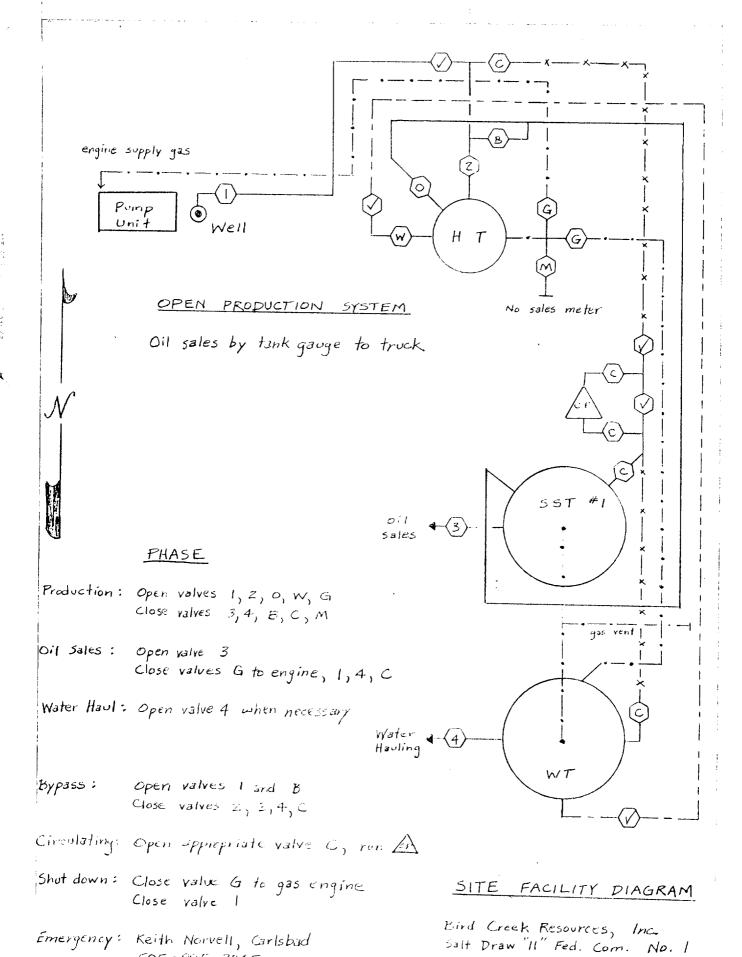
*See Instructions on Reverse Side

DATE __

TITLE _

APPROVED BY _

CONDITIONS OF APPROVAL, IF ANY:



SW/NE/4

Eddy County, NM

505-885-2045 , home

505-887-5827 - 03213, mobile

BDB 4-19.9

Sec. 11 T255 RZBE

NM-13413

SIGNS AND SYMBOLS

NUMBER SYMBOL 1 2 3 4 5 6 7	Oil Line Gas Line Water Line Oil Sales Line Circulating Line Tank Drain Line Bad Oil Line
•	
	Header - HD
\bigcirc	Valve
\triangle	Circulating Pump - CP
	Separator - S, Heater Treater - HT
	Free Water Knockout - FWKO
	Water Tank - WT, Gun Barrel - GB Bad Oil Tank - BAT, Settling Wash Tank - SWT
	Storage/Sales Tank - SST Surge Tank - SGT
	LACT
M	Meter

Bull Plug, Flat Plug, Blanking Cap