

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLIC.

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT **RECEIVED**

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☒	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR		Bird Creek Resources, Inc.				MAY 13 1992 O.C.D. APITMA OFFICE 918-582-3855									
3. ADDRESS OF OPERATOR		810 South Cincinnati, Suite 110 Tulsa, OK 74119													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1880' FNL, 1980' FEL Unit G													
At top prod. interval reported below		Sec. 11 T25S R28E													
At total depth															
API # 30-015-23692		14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE							
		--		--		Eddy		NM							
15. DATE SPIDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC)*		19. ELEV. CASINOHEAD									
--	--	4-12-92		2973' GR		2975'									
20. TOTAL DEPTH, MD & TVD		21. PLUG. BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. ROTARY TOOLS							
-- 13,550		PBDT 6563'		--		--		CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED									
Bone Spring @ 6465-6475' (TVD)		--		A5		--									
29. CASINO RECORD (Report all airlogs set-in well)		30. LINER RECORD		31. TUBING RECORD		32. PERFORATION RECORD (Interval, size and number)		33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
20"		94		0-437'				cmt. circulated							
13.625"		48		0-2645'				cmt. circulated							
9.625"		40,47		0-9830'		12.25"		TOC @ 1315, Temp. survey							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
7		9548'		12,726		500		--		2.875"		0-6482'		--	
4.5		12,419		13,550		220		--							
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED <u>Brad D. Burks</u> Brad D. Burks TITLE Agent		DATE 4-15-92	
Bone Spring perfs, 1 spf, @ 6465-6475', 11 holes		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED		DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)					
		6465-6475'		750 g. 15% acid		4-12-92		Pumping, 1.25" insert pump		Producing					
				46,000 g. 30# gel											
				118,000# sand											
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF		WATER—BBL.		GAS-OIL RATIO	
4-12-92		24		2"		--		21		20		76		952	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
--		--		--		21		20		76		42.8			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED <u>Brad D. Burks</u> Brad D. Burks TITLE Agent		DATE 4-15-92					
Gas used for heater treater and pump unit engine		Keith Norvell		Form 3160-5 (operations report) and NM form C-104 (allowable request)											

*(See Instructions and Spaces for Additional Data on Reverse Side)