

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

c/57

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other APR 20 1992

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESER. ☐ Other O.C.D.

2. NAME OF OPERATOR

Bird Creek Resources, Inc. ✓

918-582-3855

3. ADDRESS OF OPERATOR

810 South Cincinnati, Suite 110 Tulsa, OK 74119

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1880' FNL, 1980' FEL Unit G
At top prod. interval reported below Sec. 11 T25S R28E
At total depth

API # 30-015-23692

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

4-12-92

18. ELEVATIONS (DP, RKB, RT, GB, ETC.)*

2973' GR

19. ELEV. CASINGHEAD

2975'

20. TOTAL DEPTH, MD & TVD

-- 13,550

21. PLUG BACK T.D., MD & TVD

PBTD 6563'

22. IF MULTIPLE COMPL., HOW MANY*

--

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

--

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Bone Spring @ 6465-6475' (TVD)

25. WAS DIRECTIONAL SURVEY MADE

--

26. TYPE ELECTRIC AND OTHER LOGS RUN

--

27. WAS WELL CORRED

--

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94	0-437'		cmt. circulated	
13.625"	48	0-2645'		cmt. circulated	
9.625"	40,47	0-9830'	12.25"	TOC @ 1315. Temp. survey	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
7	9548'	12,726	500	--
4.5	12,419	13,550	220	--

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875"	0-6482'	--

31. PERFORATION RECORD (Interval, size and number)

Bone Spring perfs, 1 spf,
@ 6465-6475', 11 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6465-6475'	750 g. 15% acid
	46,000 g. 30# gel
	118,000# sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-12-92		Pumping, 1.25" insert pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-12-92	24	2"	→	21	20	76	952
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
--	--	→	21	20	76	42.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Gas used for heater treater and pump unit engine

TEST WITNESSED BY

Keith Norvell

35. LIST OF ATTACHMENTS

Form 3160-5 (operations report) and NM form C-104 (allowable request)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brad D. Burks Brad D. Burks

TITLE Agent

DATE 4-15-92

*(See Instructions and Spaces for Additional Data on Reverse Side)