

(November 1983)
(formerly 9-330)

Drawer DD

Artesia, NM 88210

COMMISSION UNITED STATES

SUBMIT IN DUPLIC.

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

Form approved.

Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-13413

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Salt Draw "11" Fed. Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat N. San Lorenzo BS

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11-25S-28E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other _____

2. NAME OF OPERATOR

Bird Creek Resources, Inc. ✓

3. ADDRESS OF OPERATOR

810 South Cincinnati, Suite 110 Tulsa, Oklahoma 74119

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1880' FNL, 1980' FEL, Unit G

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED
O. C. D.
ARTESIA, NM

NOV 5 1992

15. DATE SPUDDED

18. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

2973' GL

19. ELEV. CASINGHEAD

2973'

20. TOTAL DEPTH, MD & TVD

13,550'

21. PLUG BACK T.D., MD & TVD

6300'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Bone Spring producer @ 6465-75'. In 8/92, tested Delaware @ 6191-6209', 100% water. Put Bone Spring on pump.

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORRED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94	0-437	26"	cmt. circ.	
13.625"	48	0-2645	17.5"	cmt. circ.	
9.625"	40-47	0-9830	12.5"	TOC @ 1315'	
7"	26	9548-12,726	8.5"	600 sxs.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4.5"	12,448	13,550	145				

31. PERFORATION RECORD (Interval, size and number)

Delaware perms @ 6191-6209', 15 holes.
(now squeezed off)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6191-6209'	500 g. 15% acid squeezed w/ 75 sxs. cmt.

33.*

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Swab tested Delaware perms, all water

WELL STATUS (Producing or shut-in)

Bone Spring producer

DATE OF TEST

8-27-92

HOURS TESTED

12

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

100%

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

100%

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Gary Mayfield

TITLE Gary Mayfield, Agent

DATE 10-14-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.