

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Foo ☐

5. State Oil & Gas Lease No.
L-5367

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company / 3. Address of Operator P.O. Box 68 Hobbs, NM 88240 4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 25-S RANGE 28-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 2997.9' GL	7. Unit Agreement Name 8. Farm or Lease Name State MA Com 9. Well No. 1 10. Field and Pool, or Wildcat Und. Morrow 12. County Eddy
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 12260 and Ran 2915' of 7-5/8" 38.05# P-110 Liner. Liner landed at 12260' and top of liner 9345'. Cemented with 745 sx Class H with .75% CFR-2. Plug down at 8:10 PM 7-28-81. WOC 19-3/4 hrs. Tagged fill at 7478' and washed down to 7848'. Lost circulation material. Tagged cement at 7848' and drilled to 8685'. Drilled hard cement to liner at 9345'. Set packer at 9245'. Tagged cement at top of liner at 9345'. Drilled 9345'-9495'. Ran cement bond log. Spotted 50 sx Class A with 3/4 of 1% CFR 2 slurry WT16. Tailpipe set at 8420 and packer set at 7950'. WOC 6 hr. Spotted 350 sx Class H. Drilled cement 9069-9269'. Reduced hole to 6-1/2" and resumed drilling.

0 + 6 NMOCD,A 1-Hou 1-GPM 1-W.Stafford, Hour 1-Susp 1-Union of Calif 1-Superior

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Greg Mitchell</u>	TITLE <u>Admin. Analyst</u>	DATE <u>9-11-81</u>
APPROVED BY <u>W. G. Gussert</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>SEP 18 1981</u>

CONDITIONS OF APPROVAL, IF ANY: